



VILLAGE OF MT. ZION
Mayor and Village Board of Trustees
Agenda
Monday, June 16, 2025
5:15 p.m.
1400 Mt. Zion Parkway
Mt. Zion, IL 62549

Call to Order
Roll Call
Pledge of Allegiance

Public Forum – This is a meeting of the Mayor and the Village Board and is open to the public. At this time, the public will have the opportunity to express their views to the Board members. Comments will be limited to three (3) minutes.

Consent Agenda:

- a) Agenda
- b) Minutes – May 19, 2025
- c) Fund Warrants – June 16, 2025
- d) Treasurer's Report – May 2025

Old Business: None

New Business:

- 1) Presentation of the FY 2024 Financial Statements – McGuire, Yuhas, Huffman & Buckley
- 2) Consideration and action on Resolution 2025-10 A Resolution Approving and Authorizing the Execution of Solar System Proposals by and Between Tick Tock Energy, Inc. and the Village of Mt. Zion, Macon County, Illinois – Mt. Zion Village Hall/Convention Center, Fletcher Park and Public Works
- 3) Consideration and action on Ordinance 2025-12 An Ordinance Amending the Budget for FY 2025 – Solar Projects
- 4) Consideration and action on Resolution 2025-11 Authorizing the Issuance of Notice of Award for the Fawn Court and Goodwin Park Resurfacing Project by the Village of Mt. Zion, Macon County, Illinois
- 5) Consideration and action on Resolution 2025-12 A Resolution Authorizing the Issuance of Notice of Award for the Mt. Zion Craycroft Phase 2 Roadway Improvement Project by the Village of Mt. Zion, Macon County, Illinois
- 6) Administrator & Staff Items
- 7) Mayor & Trustee Items
- 8) Executive Session
 - Section 2(c)(1) – The appointment, employment, compensation, discipline, performance, or dismissal of specific employee of the public body or legal counsel for the public body
 - Section 2(c)(2) – Collective Bargaining
 - Section 2(c)(5) – The purchase or lease of real property for the use of the public body
 - Section 2(c)(6) – The setting of a price for sale or lease of property owned by the public body
- 9) Adjournment

1400 Mt. Zion Parkway
Mt. Zion, Illinois 62549
217-864-5424
217-864-5935 Fax
www.mtzion.com

VILLAGE BOARD OF TRUSTEES
MEETING MINUTES
May 19, 2025
5:15 p.m.

Mayor Pro-Tem Chris Siudyla called the Meeting of the Mt. Zion Village Board of Trustees to order at 5:15 p.m. in the Village Hall Board Room. Clerk Reynolds administered an Oath of Office to newly appointed Trustee Evan West. New seat was taken and the following Board Members were present for roll call: Randy Doty, Nate Patrick, Jack Vance, and Phil Tibbs. Also present were Village Administrator, Julie Miller, Director of Public Works, Chad Reynolds, Chief of Police, Adam Skundberg, Event Coordinator, Tiffany Streibich, Village Treasurer, Corey McKenzie, Village Attorney, Ross Munsterman, and Village Clerk, Dawn Reynolds. Mayor Williams was absent.

Pledge of Allegiance

Public Forum: Three (3) people were present. No one wished to address the Board at this time.

Consent Agenda: A motion was made by Trustee Doty to approve the Consent Agenda as presented, seconded by Trustee Vance. A breakdown of Fund Warrants for the period ending May 19, 2025 is as follows: General Fund - \$135,336.99, Motor Fuel Tax - \$21,363.52, BDD - \$13,786.77, Rt. 121 TIF District II - \$555.00, 2024 G.O. B/I Repay - \$14,413.95, Water Revenue Fund - \$93,884.78, and Sewer Revenue Fund - \$32,753.51. A roll call vote was taken: Doty-yea, Siudyla-yea, Patrick-yea, Vance-yea, West-yea, and Tibbs-yea. Motion carried 6-yea, 0-nay, 0-absent.

Consideration and action on Resolution 2025-8 A Resolution Approving and Authorizing the Execution of a Project Development Agreement by and between the Village of Mt. Zion and Tick Tock Energy: Administrator Miller presented for consideration a resolution approving a Project Development Agreement with Tick Tock Energy for the engineering, utility approvals, and permitting to install solar equipment for the Village of Mt. Zion. Eric Pals and James Mathews of Tick Tock Energy gave a solar energy presentation. Mr. Pals and Mr. Mathews answered several questions from the Board regarding incentive availability, savings, and installation.

A motion was made by Trustee Patrick to approve Resolution 2025-8 A Resolution Approving and Authorizing the Execution of a Project Development Agreement Between Tick Tock Energy and the Village of Mt. Zion, Macon County, Illinois as presented, seconded by Trustee Vance. A roll call vote was taken: Doty-yea, Siudyla-yea, Patrick-yea, Vance-yea, West-yea, and Tibbs-yea. Motion carried 6-yea, 0-nay, 0-absent.

Consideration and action on Ordinance No. 2025-8 An Ordinance Permitting a Variance for Certain Property Located at 1515 Greenwood Court within the Village of Mt. Zion, Macon County, Illinois: Administrator Miller presented for consideration an ordinance permitting a variance for 1515 Greenwood Court to allow the home owner to construct a driveway with a width of approximately 27 feet and construct an accessory structure that would encroach 3 feet on the required setback, leaving 0 feet between the proposed accessory structure and the side property line. A public hearing was held on May 6, 2025 with no objections. The Planning Commission and Zoning Board of Appeals unanimously recommended approval of the variance as requested.

A motion was made by Trustee Doty to approve Ordinance 2025-8 An Ordinance Permitting a Variance for Certain Property Located at 1515 Greenwood Court within the Village of Mt. Zion, Macon County, Illinois as presented, seconded by Trustee Tibbs. A roll call vote was taken: Doty-yea, Siudyla-yea, Patrick-yea, Vance-yea, West-yea, and Tibbs-yea. Motion carried 6-yea, 0-nay, 0-absent.

Consideration and action on Ordinance No. 2025-9 An Ordinance Approving and Authorizing the Execution of the First Amendment to the Redevelopment Agreement by and between the Village of Mt. Zion, Macon County, Illinois and 1918 Garage, LLC and Ryan M. Beavers: Administrator Miller presented for consideration an ordinance approving an amendment to the redevelopment agreement dated June 17, 2024, with Ryan Beavers for the redevelopment of 445 & 455 W. Main Street.

Under the first agreement, once a tenant was secured, the new owner could submit proper required documentation to receive a \$10,000 forgivable TIF loan and a \$6,000 BDD grant. The loan was structured over 5 years at a rate of 3%. Each year leased, 20% of the principal and interest is forgiven. The maximum benefit under the agreement is \$16,000. Since the last agreement, the owner has secured two additional tenants and is renovating the rest of the building for the new tenants. The attached agreement amends the incentives to reimburse the owner 75% of the net real estate increment generated up to a maximum of \$88,000. The exact annual reimbursement will be determined based on future assessments. If assessments do not increase significantly, the owner will receive minimal reimbursements. If the assessments increase substantially based on the building rehabilitation, the owner will be eligible for the incentive above.

A motion was made by Trustee Doty to approve Ordinance 2025-9 Approving and Authorizing the Execution of the First Amendment to the Redevelopment Agreement by and between the Village of Mt. Zion and 1918 Garage, LLC and Ryan M. Beavers as presented, seconded by Trustee West. A roll call vote was taken: Doty-yea, Siudyla-yea, Patrick-abstain, Vance-yea, West-yea, and Tibbs-yea. Motion carried 5-yea, 0-nay, 0-absent, 1-abstain.

Consideration and action on Ordinance 2025-10 An Ordinance Adding Territory to the Enterprise Zone and Approving the Amendment of the Enacting Ordinance and Intergovernmental Agreement – 12C Properties, LLC: Administrator Miller presented for consideration an ordinance adding territory to the Enterprise Zone for 12C Properties, LLC in Forsyth. The Decatur Macon County Enterprise Zone Board has approved the request for the boundary amendment to include the additional parcel into the Decatur Macon County Enterprise Zone.

A motion was made by Trustee Patrick to approve Ordinance 2025-10 Adding Territory to the Enterprise Zone and Approving the Amendment of the Enacting Ordinance and Intergovernmental Agreement for 12C Properties, LLC as presented, seconded by Trustee Tibbs. A roll call vote was taken: Doty-yea, Siudyla-yea, Patrick-yea, Vance-yea, West-yea, and Tibbs-yea. Motion carried 6-yea, 0-nay, 0-absent.

Consideration and action on Resolution 2025-9 A Resolution Establishing and Approving a Fee Schedule for the Village of Mt. Zion, Macon County, Illinois: Administrator Miller presented for consideration a resolution establishing a fee schedule for all fees charged by the Village for various permits, licenses, and other services including water and sewer rates.

The Village recently received its annual rate notice from the Decatur Sanitary District. They have increased their residential rates by 6% beginning in June. They did not raise their commercial rates. Their rate is a portion of the Village rate. With their increase and our annual inflation increase of 3% to our portion of the Village's total rate, the end result is an overall increase of 4% to residential rates and a 1% increase to commercial rates for the upcoming year beginning June 1st. This year the City of Decatur will raise water rates 2.5%. The attached fee schedule raises the Village's water rate 2.5%. In addition to the City of Decatur's increase, the Village has seen increases in almost all water related expenses including construction and pipe prices, chemical prices, IEPA mandates that require additional testing and reporting, and labor costs. Staff is not recommending any other changes to the fee schedule.

A motion was made by Trustee Vance to approve Resolution 2025-9 Establishing and Approving a Fee Schedule for the Village of Mt. Zion as presented, seconded by Trustee Doty. A roll call vote was taken: Doty-yea, Siudyla-yea, Patrick-yea, Vance-yea, West-yea, and Tibbs-yea. Motion carried 6-yea, 0-nay, 0-absent.

Consideration and action on Ordinance 2025-11 An Ordinance Amending Chapter 103: Building Code of the Village of Mt. Zion, Illinois Code of Ordinances: Administrator Miller presented for consideration an ordinance amending the Building Code for the Village of Mt. Zion. The proposed codes are consistent with the City of Decatur and Village of Forsyth's adopted codes. Macon County is expected to make similar updates in 2025.

In March, an ordinance was presented based on the codes listed on the City of Decatur's website. After adoption, it was discovered the City of Decatur's website was incorrect. Municipalities in Illinois are required to adopt the 2021 Illinois Energy Conservation Code, not the 2021 International Energy Conservation Code. Illinois' code is more restrictive than the International Energy Conservation Code.

A motion was made by Trustee Patrick to approve Ordinance 2025-11 An Ordinance Amending Chapter 103: Building Code of the Village of Mt. Zion, Illinois Code of Ordinances as presented, seconded by Trustee Vance. A roll call vote was taken: Doty-yea, Siudyla-yea, Patrick-yea, Vance-yea, West-yea, and Tibbs-yea. Motion carried 6-yea, 0-nay, 0-absent.

Administrator & Staff Items:

Coordinator Streibich reported for Director Wilson that the summer park programs are on the Village website.

Mayor & Trustee Items:

Trustee Doty welcomed the new Trustees.

Trustee Patrick thanked staff for the flowers and spring improvements.

Executive Session – Section 2(c)(2) – Collective Bargaining: A motion was made by Trustee Patrick to enter Executive Session at 6:17 p.m., seconded by Trustee Tibbs. A voice vote was unanimous, motion carried.

A motion was made by Trustee Patrick to exit Executive Session at 6:51 p.m., seconded by Trustee Doty. A voice vote was unanimous, motion carried.

Adjournment: A motion was made by Trustee Patrick to adjourn the May 19, 2025 Village Board meeting, seconded by Trustee Vance. A voice vote was unanimous; motion carried. The meeting was adjourned at 6:52 p.m.

Respectfully submitted,

Dawn Reynolds
Village Clerk

Finance Memorandum

TO: Honorable Mayor and Village Trustees

FR: Corey McKenzie, Village Treasurer

RE: Fund Warrants

DT: June 13, 2025

Attached is a list of Fund Warrants for the period ending June 16, 2025. The total of all Fund Warrants for the period is \$312,443.16. It is recommended that the Fund Warrants be approved for payment.

Proposed Motion:

Approval of the Fund Warrants for the period ending June 16, 2025.

Vendor Name	Vendor & GL Account	Description	Invoice Number	Invoice Amount
KICKLE, LYNNE	01.11.374 PARK/RECREATION FEES	CLASS REFUND	06/16/2025	18.00
Total :				18.00
BLUE CROSS-BLUE SHIELD	01.11.451 HEALTH/LIFE/DENTAL	HEALTH INSURANCE PREMIUMS	06/16/2025	1,878.84
CLARK, KELLY DDS	01.11.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	05/20/2025	13.50
CLARK, KELLY DDS	01.11.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	05/27/2025	142.60
CLARK, KELLY DDS	01.11.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	06/09/2025	103.60
CLARK, KELLY DDS	01.11.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	06/11/2025	20.00
CLARK, KELLY DDS	01.11.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	5/20/2025	51.50
DEARBORN LIFE INSURANCE CO.	01.11.451 HEALTH/LIFE/DENTAL	LIFE INSURANCE PREMIUMS	06/16/2025	90.15
NELSON'S TERMITE & PEST CONTRO	01.11.511 R & M BUILDING	MONTHLY PEST CONTROL	260073	40.85
FEATHERSTUN, GAUMER, STOCKS, F	01.11.533 LEGAL	ORDINANCE VIOLATION- STONECIPHER	10161	141.00
FEATHERSTUN, GAUMER, STOCKS, F	01.11.533 LEGAL	GENERAL LEGAL	10180	587.50
G.R.I.T.Y.S.	01.11.536 JANITORIAL SERVICES	JANITORIAL	933074	460.00
INTEGRITY TECHNOLOGY SOLUTION	01.11.549 CONTRACTUAL SERVICES	SECURITY AWARENESS TRAINING	236604	15.74
INTEGRITY TECHNOLOGY SOLUTION	01.11.549 CONTRACTUAL SERVICES	MONTHLY IT SUPPORT	236696	310.85
PITNEY BOWES GLOBAL FINANCIAL S	01.11.551 POSTAGE	POSTAGE	8/169 06/16/202	41.99
MCC NETWORK SERVICES, LLC	01.11.552 TELEPHONE/INTERNET	TELEPHONE/INTERNET SERVICES	INV-258517	146.20
ARTHUR PUBLISHING	01.11.554 PRINTING AND PUBLICATIO	MISC. ADVERTISEMENT	1055709	65.00
ARTHUR PUBLISHING	01.11.554 PRINTING AND PUBLICATIO	BUSINESS DIRECTORY	1056472	40.00
GREATAMERICA FINANCIAL SVCS.	01.11.554 PRINTING AND PUBLICATIO	TOSHIBA COPIER LEASE	39335594	108.62
C.O.P.S.	01.11.561 FEES	ON-SITE PAPER SHREDDING	160447	96.53
STALEY CREDIT UNION	01.11.561 FEES	GOOGLE EMAIL FEE	VOFMTZ 06/16	323.12
MCKENZIE, COREY	01.11.562 TRAVEL	MILEAGE REIMBURSEMENT	06/16/2025	64.19
STALEY CREDIT UNION	01.11.562 TRAVEL	TRAVEL EXPENSE - ICMA CONFERENCE	VOFMTZ 05/16	343.48
ILLINOIS TAX INCREMENT ASSOC.	01.11.565 DUES AND SUBSCRIPTION	MEMBERSHIP DUES	00233	550.00
STALEY CREDIT UNION	01.11.565 DUES AND SUBSCRIPTION	HERALD AND REVIEW SUBSCRIPTION	VOFMTZ 06/16	30.99
AMEREN ILLINOIS	01.11.571 UTILITIES	UTILITIES	1002 06/16/202	35.63
AMEREN ILLINOIS	01.11.571 UTILITIES	UTILITIES	3026 06/16/202	431.39
AMEREN ILLINOIS	01.11.571 UTILITIES	UTILITIES	3027 06/16/202	216.48
CONSTELLATION ENERGY SVS., INC.	01.11.571 UTILITIES	UTILITIES	4316692	19.88
STALEY CREDIT UNION	01.11.651 OFFICE SUPPLIES	OFFICE SUPPLIES	MCKENZIE 06/	139.98
EDC OF DECATUR AND MACON COU	01.11.911 ECONOMIC DEVELOPMENT	ANNUAL CONTRIBUTION	1627	10,000.00
STALEY CREDIT UNION	01.11.911 ECONOMIC DEVELOPMENT	FLOWER POT	VOFMTZ 06/16	415.60
Total ADMINISTRATION:				16,925.21
BLUE CROSS-BLUE SHIELD	01.16.451 HEALTH/LIFE/DENTAL	HEALTH INSURANCE PREMIUMS	06/16/2025	1,252.56
CLARK, KELLY DDS	01.16.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	05/20/2025	13.50
CLARK, KELLY DDS	01.16.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	05/27/2025	142.60
CLARK, KELLY DDS	01.16.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	06/09/2025	103.60
CLARK, KELLY DDS	01.16.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	5/20/2025	51.50

Vendor Name	Vendor & GL Account	Description	Invoice Number	Invoice Amount
DEARBORN LIFE INSURANCE CO.	01.16.451 HEALTH/LIFE/DENTAL	LIFE INSURANCE PREMIUMS	06/16/2025	11.06
Total PLAN/ZONING DEPARTMENT:				
BLUE CROSS-BLUE SHIELD CLARK, KELLY DDS	01.21.451 HEALTH/LIFE/DENTAL	HEALTH INSURANCE PREMIUMS	06/16/2025	23,103.82
DEARBORN LIFE INSURANCE CO.	01.21.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	5-29-2025	260.00
HARDY, MARCIA A.	01.21.451 HEALTH/LIFE/DENTAL	LIFE INSURANCE PREMIUMS	06/16/2025	151.80
HARDY, MARCIA A.	01.21.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	05/14/2025	171.00
HARDY, MARCIA A.	01.21.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	05/14/25	151.00
MAZZOTTI SERVICES	01.21.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	5/14/2025	210.00
RAY O'HERRON CO., INC.	01.21.471 UNIFORMS	UNIFORM ALTERATION	9378	97.00
RAY O'HERRON CO., INC.	01.21.471 UNIFORMS	UNIFORMS	2412044	105.80
RAY O'HERRON CO., INC.	01.21.471 UNIFORMS	UNIFORMS	2412887	508.67
RAY O'HERRON CO., INC.	01.21.471 UNIFORMS	UNIFORMS	2412866	305.37
RAY O'HERRON CO., INC.	01.21.471 UNIFORMS	UNIFORMS	2416247	670.78
DUNKER ELECTRIC SUPPLY	01.21.471 UNIFORMS	UNIFORMS	2416448	55.98
NELSON'S TERMITE & PEST CONTRO	01.21.511 R/M BUILDINGS	ELECTRICAL REPAIR	212315-00	13.00
BILLINGSLEY 66 CAR WASH	01.21.511 R/M BUILDINGS	MONTHLY PEST CONTROL	260073	40.83
FEATHERSTUN, GAUMER, STOCKS, F	01.21.513 R/M VEHICLES	CAR WASH - SQUAD CAR	1147	72.00
FEATHERSTUN, GAUMER, STOCKS, F	01.21.533 LEGAL	COLLECTIVE BARGAINING	10166	517.00
CLEAN SERVICES UNLIMITED, LLC	01.21.533 LEGAL	GENERAL LEGAL	10180	352.50
CLEAN SERVICES UNLIMITED, LLC	01.21.536 JANITORIAL SERVICES	JANITORIAL	4781	885.00
CELLEBRITE, INC.	01.21.536 JANITORIAL SERVICES	JANITORIAL	4819	885.00
INTEGRITY TECHNOLOGY SOLUTION	01.21.549 CONTRACTUAL SERVICES	ANNUAL SUBSCRIPTION	INVUS286236	7,350.00
US POST OFFICE - MT. ZION	01.21.549 CONTRACTUAL SERVICES	SECURITY AWARENESS TRAINING	236604	15.71
MCC NETWORK SERVICES, LLC	01.21.549 CONTRACTUAL SERVICES	PO BOX FEE	49 06/16/2025	188.00
VERIZON WIRELESS	01.21.552 TELEPHONE/INTERNET	TELEPHONE/INTERNET SERVICES	INV-258517	554.79
PITNEY BOWES GLOBAL FINANCIAL S	01.21.552 TELEPHONE/INTERNET	PD WIRELESS	6114677015	347.93
STALEY CREDIT UNION	01.21.561 FEES	POSTAGE MACHINE LEASE	3107258931	194.19
STALEY CREDIT UNION	01.21.561 FEES	PRIME SUBSCRIPTION	SKUNDBERG	14.99
AMEREN ILLINOIS	01.21.562 TRAVEL	TRAINING	FOSTER 06/16	19.15
AMEREN ILLINOIS	01.21.571 UTILITIES	UTILITIES	3691 06/16/202	53.42
AMEREN ILLINOIS	01.21.571 UTILITIES	UTILITIES	4178 06/16/202	75.21
AMEREN ILLINOIS	01.21.571 UTILITIES	UTILITIES	4817 06/16/202	633.17
AMEREN ILLINOIS	01.21.571 UTILITIES	TORNADO SIREN	56333 06/16/20	51.73
AMEREN ILLINOIS	01.21.571 UTILITIES	UTILITIES	5856 06/16/202	53.27
CONSTELLATION ENERGY SVS., INC.	01.21.571 UTILITIES	UTILITIES	4316692	27.37
STALEY CREDIT UNION	01.21.651 OFFICE SUPPLIES	OFFICE SUPPLIES	SKUNDBERG	134.43
STALEY CREDIT UNION	01.21.652 OTHER SUPPLIES/EQUIPM	INK - POSTAGE MACHINE	MCKENZIE 06/	91.29
STALEY CREDIT UNION	01.21.653 SMALL EQUIPMENT	NON-LETHAL FORCE TRAINING	SKUNDBERG	1,500.00
EVERGREEN FS #15	01.21.655 GASOLINE AND OIL	FUEL	06/16/2025	2,406.29

Vendor Name	Vendor & GL Account	Description	Invoice Number	Invoice Amount
Total POLICE DEPARTMENT:				
BLUE CROSS-BLUE SHIELD	01.41.451 HEALTH/LIFE/DENTAL	HEALTH INSURANCE PREMIUMS	06/16/2025	4,522.38
COLE, TODD J., DDS	01.41.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	05/13/2025	53.75
DEARBORN LIFE INSURANCE CO.	01.41.451 HEALTH/LIFE/DENTAL	LIFE INSURANCE PREMIUMS	06/16/2025	30.59
DUST AND SON OF MACON COUNTY	01.41.512 R/M EQUIPMENT	PULL ROPE - CONCRETE SAW	S17-1033304	33.35
ALTORFER INC.	01.41.513 R/M VEHICLES	CONCRETE BREAKER BRACKET	PC0000337090	1,417.01
DUST AND SON OF MACON COUNTY	01.41.513 R/M VEHICLES	SAFETY LIGHTS - TAHOE	S17-1026205	1,085.17
DUST AND SON OF MACON COUNTY	01.41.513 R/M VEHICLES	SAFETY LIGHTS - TAHOE	S17-1031414	113.04
DUST AND SON OF MACON COUNTY	01.41.513 R/M VEHICLES	TAHOE REPAIRS	S17-1031871	149.21
DUST AND SON OF MACON COUNTY	01.41.513 R/M VEHICLES	MISC. TRUCK REPAIRS	S17-1034457	23.18
DUST AND SON OF MACON COUNTY	01.41.513 R/M VEHICLES	TAHOE REPAIRS	S17-1035975	77.17
DUST AND SON OF MACON COUNTY	01.41.513 R/M VEHICLES	TAHOE REPAIR	S17-1036573	38.94
DUST AND SON OF MACON COUNTY	01.41.513 R/M VEHICLES	BRAKE FLUID	S17-1024263	11.07
DUST AND SON OF MACON COUNTY	01.41.514 R/M SYSTEM	SHOP SUPPLIES	S17-1029221	7.48
DUST AND SON OF MACON COUNTY	01.41.514 R/M SYSTEM	SHOP TOOLS	S17-1030872	16.29
DUST AND SON OF MACON COUNTY	01.41.514 R/M SYSTEM	SHOP SUPPLIES	S17-1034743	23.58
GENERAL FENCE CO.	01.41.514 R/M SYSTEM	FENCE REPAIR	9376	695.00
GENERAL FENCE CO.	01.41.514 R/M SYSTEM	FENCE REPAIR	9423	175.00
KENNEY'S ACE HARDWARE	01.41.514 R/M SYSTEM	SHOP SUPPLIES	186910	29.91
KENNEY'S ACE HARDWARE	01.41.514 R/M SYSTEM	SHOP SUPPLIES	187140	6.62
KENNEY'S ACE HARDWARE	01.41.514 R/M SYSTEM	SHOP SUPPLIES	187160	33.28
KENNEY'S ACE HARDWARE	01.41.514 R/M SYSTEM	SHOP TOOLS	187261	50.38
LAWSON PRODUCTS, INC.	01.41.514 R/M SYSTEM	SHOP SUPPLIES	9312489980	83.12
LAWSON PRODUCTS, INC.	01.41.514 R/M SYSTEM	SHOP SUPPLIES	9312545252	443.19
LAWSON PRODUCTS, INC.	01.41.514 R/M SYSTEM	PPE	9312553451	130.43
ST. CLAIR SERVICES OF ILL, LLC	01.41.514 R/M SYSTEM	DIRT - MISC. REPAIRS	06/10/2025	750.00
STALEY CREDIT UNION	01.41.514 R/M SYSTEM	MISC. SUPPLIES	CREYNOLDS	244.82
MARTIN ENGINEERING COMPANY	01.41.532 ENGINEERING	FAWN COURT OVERLAY PROJECT	11614	9,500.00
MSA PROFESSIONAL SERVICES INC.	01.41.532 ENGINEERING	GIS UPDATES/TRAINING	016642	4,501.25
INTEGRITY TECHNOLOGY SOLUTION	01.41.549 CONTRACTUAL SERVICES	SECURITY AWARENESS TRAINING	236604	15.71
INTEGRITY TECHNOLOGY SOLUTION	01.41.549 CONTRACTUAL SERVICES	MONTHLY IT SUPPORT	236696	310.83
MCC NETWORK SERVICES, LLC	01.41.552 TELEPHONE/INTERNET	TELEPHONE/INTERNET SERVICES	INV-258517	421.09
VERIZON WIRELESS	01.41.552 TELEPHONE/INTERNET	PW ON CALL PHONE	6114677015	42.21
TOM DAY BUSINESS MACHINES	01.41.554 PRINTING AND PUBLICATIO	TOSHIBA COPIER MAINTENANCE	104735	79.38
HSHS MEDICAL GROUP	01.41.561 FEES	DOT DRUG SCREEN/PHYSICAL	63936	135.00
MARTIN EQUIPMENT OF ILLINOIS	01.41.561 FEES	TITLE/REGISTRATION - NEW TRAILER	888914	173.00
V OF MTZ PETTY CASH FUND	01.41.561 FEES	TAHOE PLATE TRANSFER	06/16/2025	38.00
AMEREN ILLINOIS	01.41.571 UTILITIES	UTILITIES	0029 06/16/202	92.67
AMEREN ILLINOIS	01.41.571 UTILITIES	UTILITIES	0653 06/16/202	354.39
CONSTELLATION ENERGY SVS., INC.	01.41.571 UTILITIES	UTILITIES	4316692	156.18
AMEREN ILLINOIS	01.41.572 STREET LIGHTING	STREET LIGHTING	56333 06/16/20	2,282.00

Vendor Name	Vendor & GL Account	Description	Invoice Number	Invoice Amount
SHELBY ELECTRIC COOPERATIVE	01.41.572 STREET LIGHTING	STREET LIGHTING	1550200 06/16/	110.13
ALTORFER INC.	01.41.653 SMALL EQUIPMENT	AUGER BIT	V3475901	895.00
LEE'S TOOL SALES INC.	01.41.653 SMALL EQUIPMENT	SHOP TOOLS	052325141085	119.99
EVERGREEN FS #15	01.41.655 GASOLINE AND OIL	FUEL	06/16/2025	656.26
MARTIN EQUIPMENT OF ILLINOIS	01.41.831 EQUIPMENT	NEW EQUIPMENT TRAILER - BUDGET ITEM	06/16/2025	21,330.00
Total STREET DEPARTMENT:				
				51,457.05
BLUE CROSS-BLUE SHIELD	01.51.451 HEALTH/LIFE/DENTAL	HEALTH INSURANCE PREMIUMS	06/16/2025	2,979.40
DEARBORN LIFE INSURANCE CO.	01.51.451 HEALTH/LIFE/DENTAL	LIFE INSURANCE PREMIUMS	06/16/2025	25.31
NELSON'S TERMITE & PEST CONTRO	01.51.511 R & M BUILDING	MONTHLY PEST CONTROL	260073	40.83
IMAGINE NATION, LLC	01.51.512 R/M EQUIPMENT	SPLASH PAD PUSH BUTTONS	1308	705.90
SLOAN IMPLEMENT	01.51.512 R/M EQUIPMENT	MISC. REPAIR PARTS - FLETCHER TRACTOR	3913903	33.95
CINTAS CORPORATION #396	01.51.536 JANITORIAL SERVICES	JANITORIAL SUPPLIES	4233242154	262.92
G.R.I.T.Y.S.	01.51.536 JANITORIAL SERVICES	JANITORIAL	933074	780.00
TOP TO BOTTOM CLEANING	01.51.536 JANITORIAL SERVICES	JANITORIAL SERVICES	6PR	1,690.00
INTEGRITY TECHNOLOGY SOLUTION	01.51.549 CONTRACTUAL SERVICES	SECURITY AWARENESS TRAINING	236604	15.71
INTEGRITY TECHNOLOGY SOLUTION	01.51.549 CONTRACTUAL SERVICES	MONTHLY IT SUPPORT	236696	310.83
MACON COUNTY CONSERVATION	01.51.549 CONTRACTUAL SERVICES	INSECTS OF OUR WORLD CLASS	06/16/2025	40.00
MACON COUNTY CONSERVATION	01.51.549 CONTRACTUAL SERVICES	BIRDS OF A FEATHER CLASS	06/16/2025	40.00
NOLEN SERVICES INC.	01.51.549 CONTRACTUAL SERVICES	PORTABLE RESTROOM - GOODWIN PARK	I13444	205.00
ON THE MOVE PROMOTIONS, LLC	01.51.550 FLETCHER PARK EVENTS	BLUE RIBBON NIGHT BAND	06/16/2025	3,000.00
FRONTIER	01.51.552 TELEPHONE/INTERNET	TELEPHONE, INTERNET SERVICES	031425-5 06/1	88.28
MCC NETWORK SERVICES, LLC	01.51.552 TELEPHONE/INTERNET	TELEPHONE/INTERNET SERVICES	INV-258517	704.35
ABT MAILCOM	01.51.554 PRINTING AND PUBLICATIO	PROMOTIONAL INSERT - SUMMER PROGRAM/BLUE RIBBON	52481	717.50
GREATAMERICA FINANCIAL SVCS.	01.51.554 PRINTING AND PUBLICATIO	TOSHIBA COPIER LEASE	39335594	108.61
AMEREN ILLINOIS	01.51.571 UTILITIES	UTILITIES	0027 06/16/202	69.84
AMEREN ILLINOIS	01.51.571 UTILITIES	UTILITIES	1046 06/16/202	801.11
AMEREN ILLINOIS	01.51.571 UTILITIES	UTILITIES	2419 06/16/202	62.71
AMEREN ILLINOIS	01.51.571 UTILITIES	UTILITIES	5019 06/16/202	369.36
CONSTELLATION ENERGY SVS., INC.	01.51.571 UTILITIES	UTILITIES	4316692	26.26
JOHN DEERE FINANCIAL	01.51.629 MAINT. PARK SUPPLIES	MISC. SUPPLIES	22401 06/16/20	438.18
STELLO PRODUCTS, INC.	01.51.629 MAINT. PARK SUPPLIES	FLETCHER PARK WARNING SIGNS	39342	406.62
STALEY CREDIT UNION	01.51.651 OFFICE SUPPLIES	OFFICE SUPPLIES	MCKENZIE 06/	139.98
KENNEY'S ACE HARDWARE	01.51.652 OTHER SUPPLIES	MISC. SUPPLIES	187488	12.17
STALEY CREDIT UNION	01.51.652 OTHER SUPPLIES	PARK PLAY DAYS SUPPLIES	STREIBICH 06/	61.74
STALEY CREDIT UNION	01.51.652 OTHER SUPPLIES	PLAQUE REPLACEMENT	STREIBICH 06/	21.00
STALEY CREDIT UNION	01.51.652 OTHER SUPPLIES	MISC. SUPPLIES	WILSON 06/16/	19.49
STALEY CREDIT UNION	01.51.652 OTHER SUPPLIES	PARK PLAY DAYS SUPPLIES	WILSON 06/16/	20.56
Total PARKS AND RECREATION:				
				14,197.61
BLUE CROSS-BLUE SHIELD	01.54.451 HEALTH/LIFE/DENTAL	HEALTH INSURANCE PREMIUMS	06/16/2025	1,627.73

Vendor Name	Vendor & GL Account	Description	Invoice Number	Invoice Amount
DEARBORN LIFE INSURANCE CO.	01.54.451 HEALTH/LIFE/DENTAL	LIFE INSURANCE PREMIUMS	06/16/2025	12.65
AIR KING, INC.	01.54.511 R & M BUILDING	HVAC REPAIRS	125597	1,642.00
NELSON'S TERMITE & PEST CONTRO	01.54.511 R & M BUILDING	MONTHLY PEST CONTROL	260073	40.83
AIRWELD	01.54.512 R & M EQUIPMENT	TANK LEASE	361004	118.96
AIRWELD	01.54.512 R & M EQUIPMENT	TANK LEASE	612124	84.00
PRO-TAP	01.54.512 R & M EQUIPMENT	BEER LINES CLEANED	776568	40.00
PRO-TAP	01.54.512 R & M EQUIPMENT	BEER LINES CLEANED	811110	40.00
CINTAS CORPORATION #396	01.54.536 JANITORIAL SERVICES	JANITORIAL SUPPLIES	4233242352	145.05
TOP TO BOTTOM CLEANING	01.54.536 JANITORIAL SERVICES	JANITORIAL SUPPLIES	6CC	1,670.00
INTEGRITY TECHNOLOGY SOLUTION	01.54.549 CONTRACTUAL SERVICES	SECURITY AWARENESS TRAINING	236604	15.71
INTEGRITY TECHNOLOGY SOLUTION	01.54.549 CONTRACTUAL SERVICES	MONTHLY IT SUPPORT	236696	310.83
MCC NETWORK SERVICES, LLC	01.54.552 TELEPHONE/INTERNET	TELEPHONE/INTERNET SERVICES	INV-258517	146.19
GREATAMERICA FINANCIAL SVCS.	01.54.554 PRINTING AND PUBLICATIO	TOSHIBA COPIER LEASE	39335594	108.61
AMEREN ILLINOIS	01.54.571 UTILITIES	UTILITIES	1002 06/16/202	35.63
AMEREN ILLINOIS	01.54.571 UTILITIES	UTILITIES	3026 06/16/202	431.38
CONSTELLATION ENERGY SVS., INC.	01.54.571 UTILITIES	UTILITIES	4316692	19.88
STALEY CREDIT UNION	01.54.652 OTHER SUPPLIES	OFFICE SUPPLIES	MCKENZIE 06/	139.98
STALEY CREDIT UNION	01.54.652 OTHER SUPPLIES	MISC. SUPPLIES	STREIBICH 06/	37.43
Total CONVENTION CENTER:				6,666.86
AMEREN ILLINOIS	15.75.852 OTHER SYSTEM IMPROVE	TRAFFIC LIGHTS	56333 06/16/20	196.57
MSA PROFESSIONAL SERVICES INC.	15.75.852 OTHER SYSTEM IMPROVE	SOUTHLAKE ROAD IMPROVEMENT - PHASE 2	016825	4,781.25
Total MOTOR FUEL TAX:				4,977.82
BELSON OUTDOORS, LLC	36.75.534 OTHER CAPITAL PROJECT	GOODWIN PARK BENCH	379332	1,310.12
BELSON OUTDOORS, LLC	36.75.534 OTHER CAPITAL PROJECT	GOODWIN PARK PICNIC TABLES	379332-1	7,927.65
GENERAL FENCE CO.	36.75.534 OTHER CAPITAL PROJECT	INSTALL NEW FENCE - GOODWIN PARK	9392	2,579.00
KENNEY'S ACE HARDWARE	36.75.534 OTHER CAPITAL PROJECT	PAINT SUPPLIES - GOODWIN PARK PAVILION	186942	431.16
KENNEY'S ACE HARDWARE	36.75.534 OTHER CAPITAL PROJECT	GRASS SEED - VOLLMER PROPERTY REMODEL	186945	215.98
KENNEY'S ACE HARDWARE	36.75.534 OTHER CAPITAL PROJECT	PAINT SUPPLIES - GOODWIN PARK PAVILION	187115	348.22
R.P. LUMBER CO., INC.	36.75.534 OTHER CAPITAL PROJECT	VOLLMER GARAGE REMODEL	3661075	94.49
R.P. LUMBER CO., INC.	36.75.534 OTHER CAPITAL PROJECT	VOLLMER GARAGE REMODEL	3709570	396.87
STALEY CREDIT UNION	36.75.534 OTHER CAPITAL PROJECT	MULCH GUARD - GOODWIN PARK	WILSON 06/16/	724.92
Total BDD:				14,028.41
BLUE CROSS-BLUE SHIELD	51.42.451 HEALTH/LIFE/DENTAL	HEALTH INSURANCE PREMIUMS	06/16/2025	9,532.60
CLARK, KELLY DDS	51.42.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	05/20/2025	13.50
CLARK, KELLY DDS	51.42.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	05/27/2025	142.60
CLARK, KELLY DDS	51.42.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	05/29/2025	54.00
CLARK, KELLY DDS	51.42.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	06/03/2025	112.00

Vendor Name	Vendor & GL Account	Description	Invoice Number	Invoice Amount
CLARK, KELLY DDS	51.42.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	06/09/2025	103.60
CLARK, KELLY DDS	51.42.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	06/11/2025	40.00
CLARK, KELLY DDS	51.42.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	5/20/2025	51.50
CLARK, KELLY DDS	51.42.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	5/29/2025	117.00
COLE, TODD J., DDS	51.42.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	05/13/2025	107.50
DEARBORN LIFE INSURANCE CO.	51.42.451 HEALTH/LIFE/DENTAL	LIFE INSURANCE PREMIUMS	06/16/2025	81.16
NELSON'S TERMITE & PEST CONTRO	51.42.511 R/M BUILDING	MONTHLY PEST CONTROL	260073	40.83
HAWKINS, INC.	51.42.514 R/M SYSTEM	CHLORINE	7089776	982.20
G.R.I.T.Y.S.	51.42.536 JANITORIAL SERVICES	JANITORIAL	933074	460.00
INTEGRITY TECHNOLOGY SOLUTION	51.42.549 CONTRACTUAL SERVICES	SECURITY AWARENESS TRAINING	236604	15.71
INTEGRITY TECHNOLOGY SOLUTION	51.42.549 CONTRACTUAL SERVICES	MONTHLY IT SUPPORT	236696	310.83
USIC LOCATING SERVICES, LLC	51.42.549 CONTRACTUAL SERVICES	UTILITY LOCATES	736902	2,459.86
ABT MAILCOM	51.42.551 POSTAGE	UTILITY BILL PROCESSING	52481	1,071.51
MCC NETWORK SERVICES, LLC	51.42.552 TELEPHONE/INTERNET	TELEPHONE/INTERNET SERVICES	INV-258517	146.20
SENSAPHONE	51.42.552 TELEPHONE/INTERNET	WATER TOWER DIALER	35004 06/16/20	419.40
STALEY CREDIT UNION	51.42.552 TELEPHONE/INTERNET	WATER TOWER DATA PLAN	MCKENZIE 06/	25.00
VERIZON WIRELESS	51.42.552 TELEPHONE/INTERNET	HOT SPOTS/TABLET DATA	6114322547	57.02
GREATAMERICA FINANCIAL SVCS.	51.42.554 PRINTING/PUBLICATION	TOSHIBA COPIER LEASE	39335594	108.61
PACE ANALYTICAL SERVICES, LLC	51.42.561 FEES	WATER SAMPLES	257212672	84.00
PACE ANALYTICAL SERVICES, LLC	51.42.561 FEES	WATER SAMPLES	257213981	89.80
PACE ANALYTICAL SERVICES, LLC	51.42.561 FEES	WATER SAMPLES	257214240	116.80
PACE ANALYTICAL SERVICES, LLC	51.42.561 FEES	WATER SAMPLES	257214242	226.80
PACE ANALYTICAL SERVICES, LLC	51.42.561 FEES	WATER SAMPLES	257215534	84.00
ILLINOIS RURAL WATER ASSN	51.42.565 DUES AND SUBSCRIPTION	MEMBERSHIP DUES	5018	711.24
AMEREN ILLINOIS	51.42.571 UTILITIES	UTILITIES	0020 06/16/202	192.21
AMEREN ILLINOIS	51.42.571 UTILITIES	UTILITIES	1002 06/16/202	35.63
AMEREN ILLINOIS	51.42.571 UTILITIES	UTILITIES	3003 06/16/202	871.84
AMEREN ILLINOIS	51.42.571 UTILITIES	UTILITIES	3026 06/16/202	431.38
CONSTELLATION ENERGY SVS., INC.	51.42.571 UTILITIES	UTILITIES	4316692	45.39
CITY OF DECATUR	51.42.575 WATER PURCHASES	WATER PURCHASES	42781125	76,749.38
STALEY CREDIT UNION	51.42.651 OFFICE SUPPLIES	OFFICE SUPPLIES	MCKENZIE 06/	139.98
SCHULTE SUPPLY INC.	51.42.653 SMALL EQUIPMENT	WATER TOOLS	S1225440.001	79.99
EVERGREEN FS #15	51.42.655 GASOLINE/OIL	FUEL	06/16/2025	656.26
UTILITY PIPE SALES	51.42.832 METERS	WATER METERS	1199984-00	4,560.00
Total WATER:				101,527.33
BLUE CROSS-BLUE SHIELD	52.43.451 HEALTH/LIFE/DENTAL	HEALTH INSURANCE PREMIUMS	06/16/2025	3,803.13
CLARK, KELLY DDS	52.43.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	05/20/2025	13.50
CLARK, KELLY DDS	52.43.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	05/27/2025	142.60
CLARK, KELLY DDS	52.43.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	06/09/2025	103.60
CLARK, KELLY DDS	52.43.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	06/11/2025	20.00
CLARK, KELLY DDS	52.43.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	5/20/2025	51.50

Vendor Name	Vendor & GL Account	Description	Invoice Number	Invoice Amount
COLE, TODD J., DDS	52.43.451 HEALTH/LIFE/DENTAL	EMPLOYEE DENTAL PAYMENT	05/13/2025	53.75
DEARBORN LIFE INSURANCE CO.	52.43.451 HEALTH/LIFE/DENTAL	LIFE INSURANCE PREMIUMS	06/16/2025	27.38
NELSON'S TERMITE & PEST CONTRO	52.43.511 R/M BUILDINGS	MONTHLY PEST CONTROL	260073	40.83
STATE INDUSTRIAL PRODUCTS	52.43.514 R/M SYSTEM	GREASE BLOCKS	903797973	1,747.13
TELE SCAN, INC	52.43.514 R/M SYSTEM	TELEVIEWED/VAC SERVICES - MAIN STREET	223062	2,125.00
G.R.I.T.Y.S.	52.43.536 JANITORIAL SERVICES	JANITORIAL	933074	460.00
INTEGRITY TECHNOLOGY SOLUTION	52.43.549 CONTRACTUAL SERVICES	SECURITY AWARENESS TRAINING	236604	15.71
INTEGRITY TECHNOLOGY SOLUTION	52.43.549 CONTRACTUAL SERVICES	MONTHLY IT SUPPORT	236696	310.83
ABT MAILCOM	52.43.551 POSTAGE	UTILITY BILL PROCESSING	52481	714.34
STALEY CREDIT UNION	52.43.551 POSTAGE	SHIPPING - EQUIPMENT REPAIR	CREYNOLDS	46.60
MCC NETWORK SERVICES, LLC	52.43.552 TELEPHONE/INTERNET	TELEPHONE/INTERNET SERVICES	INV-258517	146.20
VERIZON WIRELESS	52.43.552 TELEPHONE/INTERNET	HOT SPOTS/TABLET DATA	6114322547	57.01
GREATAMERICA FINANCIAL SVCS.	52.43.554 PRINTING AND PUBLICATIO	TOSHIBA COPIER LEASE	39335594	108.61
AMEREN ILLINOIS	52.43.571 UTILITIES	UTILITIES	0170 06/16/202	137.01
AMEREN ILLINOIS	52.43.571 UTILITIES	UTILITIES	1002 06/16/202	35.61
AMEREN ILLINOIS	52.43.571 UTILITIES	UTILITIES	3026 06/16/202	431.38
AMEREN ILLINOIS	52.43.571 UTILITIES	UTILITIES	4572 06/16/202	181.69
AMEREN ILLINOIS	52.43.571 UTILITIES	UTILITIES	9930 06/16/202	72.35
CONSTELLATION ENERGY SVS., INC.	52.43.571 UTILITIES	UTILITIES	4316692	19.88
DECATUR SANITARY DISTRICT	52.43.578 SEWER TREATMENT CHAR	SANITARY TREATMENT CHARGES	06/16/2025	23,324.48
STALEY CREDIT UNION	52.43.651 OFFICE SUPPLIES	OFFICE SUPPLIES	MCKENZIE 06/	139.96
EVERGREEN FS #15	52.43.655 GASOLINE AND OIL	FUEL	06/16/2025	656.26
COGENT	52.43.831 EQUIPMENT	ASHLAND LIFT STATION PUMP REPLACEMENT	5625253	19,256.22
UTILITY PIPE SALES	52.43.832 METERS	WATER METERS	1199984-00	4,560.00
Total SEWER:				58,802.56
Grand Totals:				312,443.16

Finance Memorandum

TO: Honorable Mayor and Village Trustees

FR: Corey McKenzie, Village Treasurer

RE: Treasurer's Report

DT: June 11, 2025

Presented for consideration is the May 2025 Treasurer's Report. This report is a full account of month-to-date revenues and expenditures as required by law.

Proposed Motion:

Approval of the attached Treasurer's Report for the month ending May 2025 as presented.

**VILLAGE OF MT. ZION
TREASURER'S REPORT
FOR THE MONTH OF MAY 2025**

FUNDS	BEGINNING BALANCE	REVENUES	EXPENDITURES	ENDING BALANCE	NOW CHECKING	INVESTMENTS	TOTAL
GENERAL	2,843,724.21	356,651.85	265,098.72	2,935,277.34	203,624.51	2,731,652.83	2,935,277.34
AUDIT	25,367.27	90.67	-	25,457.94	921.33	24,536.61	25,457.94
LIABILITY INS.	52,348.37	189.68	-	52,538.05	1,514.34	51,023.71	52,538.05
MFT	934,569.54	24,830.46	21,363.52	938,036.48	116,133.23	821,903.25	938,036.48
IMRF	180,643.21	640.68	4,005.32	177,278.57	9,857.00	167,421.57	177,278.57
CROSSING GUARD	21,132.07	70.13	240.00	20,962.20	1,982.47	18,979.73	20,962.20
SOCIAL SECURITY	56,830.55	2.49	6,801.05	50,031.99	50,031.99	-	50,031.99
UNEMPLOYMENT COMP	57,208.19	211.13	-	57,419.32	907.11	56,512.21	57,419.32
BDD FUND	295,087.50	23,792.61	13,786.77	305,093.34	35,225.50	269,867.84	305,093.34
ROUTE 121 TIF	336,921.55	1,258.60	555.00	337,625.15	756.76	336,868.39	337,625.15
LEASE PURCHASE	4,166.41	28.00	-	4,194.41	-	4,194.41	4,194.41
2024 G.O. CAPITAL PROJECT	126,878.76	474.87	-	127,353.63	246.83	127,106.80	127,353.63
2024 G.O. B/I REPAY FUND	16,005.14	-	14,413.95	1,591.19	1,591.19	-	1,591.19
WATER FUND	447,610.21	155,450.58	125,497.96	477,562.83	39,173.25	438,389.58	477,562.83
SEWER FUND	433,821.79	61,818.54	44,350.04	451,290.29	194,071.78	257,218.51	451,290.29
CONVENTION CENTER B & I	5,438.38	-	-	5,438.38	5,438.38	-	5,438.38
2009 FLETCHER/TIF REPAY FUND	93,548.54	12,563.72	-	106,112.26	106,112.26	-	106,112.26
POLICE PENSION FUND	4,269,263.45	157,342.30	5,509.49	4,421,096.26	38,223.97	4,382,872.29	4,421,096.26
DRUG FUND	4,105.86	6.38	-	4,112.24	4,112.24	-	4,112.24
GAMES FUND	374.06	-	-	374.06	374.06	-	374.06
POLICE DUI FUND	1,297.03	1,050.00	-	2,347.03	2,347.03	-	2,347.03
CANNABIS REGULATION FUND	13,270.52	741.73	-	14,012.25	14,012.25	-	14,012.25
	<u>10,219,612.61</u>	<u>797,214.42</u>	<u>501,621.82</u>	<u>10,515,205.21</u>	<u>826,657.48</u>	<u>9,688,547.73</u>	<u>10,515,205.21</u>

**VILLAGE OF MT. ZION
MONTHLY BUDGET REPORT
FOR THE MONTH OF MAY 2025
REVENUE SUMMARY**

<u>FUNDS</u>	<u>Month</u>	<u>Year-to-Date</u>	<u>Budget</u>	<u>Balance</u>	<u>%</u>
GENERAL	356,651.85	1,261,717.90	3,557,010.00	2,295,292.10	35%
AUDIT	90.67	537.06	21,600.00	21,062.94	2%
LIABILITY INS.	189.68	891.32	126,500.00	125,608.68	1%
MFT	24,830.46	125,072.35	294,000.00	168,927.65	43%
IMRF	640.68	3,213.78	43,000.00	39,786.22	7%
CROSSING GUARD	70.13	332.03	4,750.00	4,417.97	7%
SOCIAL SECURITY	2.49	15.52	131,050.00	131,034.48	0%
UNEMPLOYMENT COMP	211.13	986.01	7,000.00	6,013.99	14%
BDD FUND	23,792.61	131,760.42	344,000.00	212,239.58	38%
ROUTE 121 TIF	1,258.60	8,627.93	508,000.00	499,372.07	2%
LEASE PURCHASE	28.00	295.23	16,750.00	16,454.77	2%
2024 G.O. CAPITAL PROJECT	474.87	2,217.74	2,500.00	282.26	89%
2024 G.O. B/I REPAY FUND	-	-	265,250.00	265,250.00	0%
WATER FUND	155,450.58	744,843.11	1,877,500.00	1,132,656.89	40%
SEWER FUND	61,818.54	292,175.29	744,500.00	452,324.71	39%
CONVENTION CENTER B & I	-	-	125,100.00	125,100.00	0%
2009 FLETCHER/TIF REPAY FUND	12,563.72	88,870.34	183,100.00	94,229.66	49%
POLICE PENSION FUND	157,342.30	245,678.36	465,000.00	219,321.64	53%
DRUG FUND	6.38	6.38	25.00	18.62	0%
GAMES FUND	-	-	4,000.00	4,000.00	0%
POLICE DUI FUND	1,050.00	1,400.00	1,400.00	-	100%
CANNABIS REGULATION FUND	741.73	3,946.21	10,500.00	6,553.79	38%
	<u>797,214.42</u>	<u>2,912,586.98</u>	<u>8,732,535.00</u>	<u>5,819,948.02</u>	<u>33%</u>

VILLAGE OF MT. ZION
MONTHLY BUDGET REPORT
FOR THE MONTH OF MAY 2025
EXPENDITURE SUMMARY

<u>FUNDS</u>	<u>Month</u>	<u>Year-to-Date</u>	<u>Budget</u>	<u>Balance</u>	<u>%</u>
GENERAL	265,098.72	1,361,198.95	3,764,150.00	2,402,951.05	36%
AUDIT	-	13,500.00	28,000.00	14,500.00	48%
LIABILITY INS.	-	-	125,000.00	125,000.00	0%
MFT	21,363.52	68,765.75	1,125,000.00	1,056,234.25	6%
IMRF	4,005.32	22,265.35	60,000.00	37,734.65	37%
CROSSING GUARD	240.00	1,420.00	4,000.00	2,580.00	36%
SOCIAL SECURITY	6,801.05	37,951.93	131,000.00	93,048.07	29%
UNEMPLOYMENT COMP	-	-	25,000.00	25,000.00	0%
BDD FUND	13,786.77	193,731.17	559,500.00	365,768.83	35%
ROUTE 121 TIF	555.00	152,647.04	932,500.00	779,852.96	16%
LEASE PURCHASE	-	16,287.01	16,375.00	87.99	99%
2024 G.O. CAPITAL PROJECT	-	-	128,000.00	128,000.00	0%
2024 G.O. B/I REPAY FUND	14,413.95	14,413.95	265,100.00	250,686.05	5%
WATER FUND	125,497.96	743,071.23	1,982,100.00	1,239,028.77	37%
SEWER FUND	44,350.04	233,465.41	851,350.00	617,884.59	27%
CONVENTION CENTER B & I	-	11,408.65	125,100.00	113,691.35	9%
2009 FLETCHER/TIF REPAY FUND	-	6,450.75	183,000.00	176,549.25	4%
POLICE PENSION FUND	5,509.49	37,967.95	233,100.00	195,132.05	16%
DRUG FUND	-	-	4,000.00	4,000.00	0%
GAMES FUND	-	7,000.00	7,000.00	-	100%
POLICE DUI FUND	-	6,000.00	6,000.00	-	100%
CANNABIS REGULATION FUND	-	-	10,000.00	10,000.00	0%
	<u>501,621.82</u>	<u>2,927,545.14</u>	<u>10,565,275.00</u>	<u>7,637,729.86</u>	<u>28%</u>
<u>GENERAL FUND BY DEPARTMENT</u>					
ADMINISTRATIVE	23,861.66	93,766.22	327,975.00	234,208.78	29%
PLANNING & ZONING	7,396.69	40,132.55	112,700.00	72,567.45	36%
POLICE	108,048.54	660,824.50	1,644,500.00	983,675.50	40%
STREET	72,952.94	248,462.95	851,750.00	603,287.05	29%
PARKS & RECREATION	38,194.46	242,470.62	527,100.00	284,629.38	46%
CONVENTION CENTER	14,644.43	75,542.11	300,125.00	224,582.89	25%

Board Memorandum

TO: Honorable Mayor and Village Trustees

FR: Julie Miller, Village Administrator

RE: Presentation of the FY 2024 Financial Statements

DT: June 12, 2025

Cody Buckley of McGuire, Yuhas, Huffman & Buckley, P.C., Certified Public Accountants and Consultants, will be present to discuss the enclosed Annual Financial Report for Fiscal Year 2024.

I have included a draft version in your folders, the final version will be available Monday evening at the meeting.

The Annual Financial Report complies with the Governmental Accounting Standards Board (GASB) requirements.

The Annual Treasurer's Report will be published in the Record Herald News and recorded with the County Treasurer as required by State Statutes.

I would also like to thank Corey McKenzie, Village Treasurer, not just for the work related to the audit but for everything he does to help ensure our office runs smoothly day in and day out.

Board Memorandum

TO: Honorable Mayor and Village Trustees

FR: Julie Miller, Village Administrator

RE: Resolution Approving and Authorizing the Execution of Solar System Proposals By and Between Tick Tock Energy and the Village of Mt. Zion, Macon County, Illinois – Mt. Zion Village Hall/Convention Center, Fletcher Park and Public Works

DT: June 13, 2025

Presented for consideration is a Resolution approving three project proposals with Tick Tock Energy for the installation of three solar energy systems (SES) at Village Hall/Convention Center, Fletcher Park and Public Works.

Current incentives and rising energy prices are the driving force for the project. The Project Development Agreement (PDA) was previously approved and since then Ameren has reviewed and approved the plans for the Mt. Zion Village Hall/Convention Center and Public Works. The plans for Fletcher Park are still under review and awaiting approval or comments for required revisions.

The total for all three projects is \$610,972 plus a \$3,000 non-refundable application fee for the SREC incentives. Also required are collateral deposits of \$10,354 payable to Carbon Solutions Group. The collateral is refunded to the Village as long as the panels are maintained and in production at the end of the 15-year requirement.

The current incentives for the projects are as follows:

Estimated Federal Tax Credit of 40% - \$244,388 – This credit is paid to the Village as one payment approximately 18 months after the project is completed.

Estimated SREC - \$169,183 – This State incentive is paid to the Village over a seven-year period with the first payment between 18 months to 24 months after the project is completed.

Estimated Ameren Smart Inverter Rebate - \$43,275 – The Ameren rebate is paid approximately 4 months after the project is completed in one lump sum.

In total:	\$610,972 Tick Tock
	\$ 6,500 Fletcher Park Concrete
	\$ 3,000 SREC Application Fee
	<u>\$ 10,354 Refundable Collateral Deposit</u>
	\$630,826
Incentives/Refunds	<u>(\$467,200)</u>
Net Cost	\$163,626

The estimated energy savings for the next 15 years are \$591,824. Also, keep in mind, the solar panels have a life longer than 15 years, so there will likely be more savings.

The Fletcher Park project will also add a 22' x 75' shaded structure area that will benefit visitors. Public works will install the concrete pad saving thousands of dollars in labor costs.

Funding for the projects will come from the General Fund for the Mt. Zion Village Hall/Convention Center and Public Works projects and the Business Development District (BDD) for the Fletcher Park project. This project was not included in the original budget for FY 2025; therefore, a budget amendment is required for the General Fund and is Item No. 3. The General Fund currently has a fund balance of approximately \$2,935,277. There is sufficient balance to proceed with the project considering the tax credits and rebates will be coming in future years in addition to the annual savings going forward. The BDD Fund does not require a budget amendment and has sufficient funds to pay for the project. Solar projects are an eligible expenditure.

If approved, the projects will be completed before the end of the fiscal year as long as supply chains are not disrupted for any unforeseen issue.

I recommend approving the attached resolution as presented.

Proposed Motion:

To approve the attached Resolution Approving and Authorizing the Execution of Solar System Proposals By and Between Tick Tock Energy, LCC and the Village of Mt. Zion, Macon County, Illinois as presented.

RESOLUTION 2025-10

**A RESOLUTION APPROVING AND AUTHORIZING THE EXECUTION OF
SOLAR SYSTEM PROPOSALS BY AND BETWEEN TICK TOCK ENERGY, LLC AND
THE VILLAGE OF MT. ZION, MACON COUNTY, ILLINOIS**

WHEREAS, the Village of Mt. Zion, Macon County, Illinois (the "Village") is an Illinois municipality with full power and authority to perform any function pertaining to its government and affairs; and

WHEREAS, the Trustees of the Village of Mt. Zion, Illinois, have determined that it is in the best interest of the residents of Mt. Zion to accept and approve three proposals from Tick Tock Energy, LLC to install solar energy systems at Fletcher Park, the Mt. Zion Village Hall and Convention Center and the Public Works Complex.

NOW THEREFORE, BE IT RESOLVED that the Village of Mt. Zion accepts and approves the proposals by Tick Tock Energy, LLC, attached hereto as Exhibit A.

BE IT FURTHER RESOLVED that the Village Administrator is hereby authorized and directed to execute the above-mentioned proposals with Tick Tock Energy, LLC and the Village of Mt. Zion and any other such documents related to said agreement.

PASSED BY THE PRESIDENT AND BOARD OF TRUSTEES OF THE VILLAGE OF MT. ZION, MACON COUNTY, ILLINOIS, ON THE 16th DAY OF JUNE 2025.

TIBBS _____
SIUDYLA _____
WEST _____

PATRICK _____
VANCE _____
DOTY _____

Certificate:

I, Dawn Reynolds, Clerk in and for said Village of Mt. Zion in the State of Illinois, and keeper of the records and files thereof, as provided by statute, do hereby certify the foregoing to be a true, perfect, and complete copy of a Resolution adopted by the Village of Mt. Zion Board of Trustees at its meeting held on June 16, 2025.

In testimony whereof, I have hereunto set my hand and affixed the seal of said Village of Mt. Zion at my office in Mt. Zion, in Macon County, this 16th day of June 2025.

(SEAL)

Village Clerk

**Village of Mt. Zion
Summary of Solar Project Investments**

Tick Tock Energy, Inc.
6/12/2025

Electricity Related Summary										Tax & Incentives Summary				Preliminary Financial Summary			
ID	Utility	Size kW (DC)	Year 1 Est. kWh	Annual		New Est. Electric Bill Today (w/o solar)	Electric Bill with solar	% Reduction in Electric Bill	Cumulative 15 yr Energy Savings	*Estimated Tax Credit (30% + 10%)	**Estimated SREC Payment 7 YR total	Smart Inverter Rebate	Total Incentives	PRELIM BUDGET Installation Cost	Net Cost	Est IRR	
				Electric Bill Today (w/o solar)	Electric Bill with solar												
Community Center	Ameren	114.0	141,064	\$ 20,884	\$ 2,559	88%	\$ 376,518	\$ 123,133	\$ 110,238	\$ 28,500	\$ 261,871	\$ 307,834	\$ 45,963	17.5%			
Public Works Bldg.	Ameren	24	31,670	\$ 4,905	\$ 851	83%	\$ 84,949	\$ 35,493	\$ 22,215	\$ 6,000	\$ 63,708	\$ 88,732	\$ 25,024	14.9%			
Fletcher Park/Splash	Ameren	35.1	47,001	\$ 9,078	\$ 2,734	70%	\$ 130,357	\$ 85,762	\$ 36,730	\$ 8,775	\$ 131,267	\$ 214,406	\$ 83,139	8.3%			
TOTAL		173.1	219,735	\$ 34,867	\$ 6,144		\$ 591,824	\$ 244,388	\$ 169,183	\$ 43,275	\$ 456,846	\$ 610,972	\$ 154,126	13.6% (avg)			
* 30% Base Investment Tax Credit with an additional 10% Bonus Adder																	
** SREC Collateral, Application, and Utility Fees not included																	
Estimated Fee's below																	
Community Center			Collateral Fee	SREC Application													
			\$5,812.00	\$2,000.00													
Public Work Bldg			\$1,189.00	\$400.00													
Fletcher Park / Splash			\$3,673.00	\$600.00													
														Project cost			
														\$610,972			
														\$456,846			
														% of project paid by incentives			
														74.77%			



Tick Tock Energy, Inc
800 E Fayette Ave
Effingham, IL. 62401
217-994-9020

114 kW (DC) / 100 kW (AC) Solar PV System Proposal
Village of Mt. Zion – Community Center
1400 Mt. Zion Parkway Mt. Zion, IL 62549
June 16, 2025

Tick Tock Energy, Inc. is pleased to propose the following solar energy system:

1. Modules:
 - a. Two Hundred Eighty-Five (285) Hanwha Q Cell Q.PEAK Duo L-G5.2 400W solar modules.
2. Inverters:
 - a. Provide and install two (2) Solar Edge 50KUS Synergy 208V Three Phase inverters.
 - b. Provide and install one hundred forty-three (143) Solar Edge P960 power optimizers.
 - c. Provide and install one (1) Revenue Grade Meter. RGM five year cellular card will need to be updated every five years at the expense of the owner. Cost to be determined at time of renewal.
3. Racking:
 - a. One (1) Ironridge Racking all black roof mount system with S-5 clamps.
4. Solar equipment: Due to COVID shortages in the marketplace and general inventory practices, Tick Tock Energy reserves the right to alter equipment after the contract is signed. All changes and affected pricing will be discussed with client before construction proceeds.
5. Solar Energy Monitoring: (Inverter based)
 - a. Web-based monitoring will be included with the solar system for monitoring solar energy production and system performance. See Assumptions & Exclusions section for additional points that could incur additional charges or impact performance.
 - b. Tick Tock Energy will provide a hardwire internet connection to client's modem for maximum effectiveness for SREC reporting and Monitoring purposes. If client does not have an adequate internet modem, or if modem is not accessible, or is operating off of a hot spot, additional communications equipment may be needed which may activate a change order with additional charges.
 - c. It is the responsibility of the client to maintain proper internet service for reporting purposes.
6. Installation work includes:
 - a. Turn-key installation of rack, solar modules, inverters, metering equipment, and electrical wiring per Utility and NEC code requirements. Please note that the utility may require additional equipment or changes to meter base that may result in additional charges.
 - b. Install new solar inverters and combiner panel to be located on the east side exterior wall and 400A HD disconnect to be located at incoming meter base.
 - c. Interconnection to be made in existing CT cabinet by adding lugs to existing mounting holes. Ameren may require a CT cabinet upgrade after the fact. If they do this, all labor and equipment charges shall be billed to Village on a T&M basis.
 - d. Includes lift equipment.
 - e. Heavy operating equipment, trucks, trailers, and other construction equipment will be brought onto your property. Tick Tock Energy will leave property in the best condition possible, however all landscape work, reseeding, or other trench, rut, or yard damage repair will be at the expense of the client.
 - f. Construction Start: During construction installation it will be required for the installation crew to have complete access to the site where the array is located. If client holds off installation after crews arrive on site a trip fee will be added to the final invoice.
7. Engineering including:

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www.ticktockenergy.com

- a. System electrical engineering including preparation of single-line electrical drawings and construction documents showing placement of array, major electrical components, equipment sizing, etc.
8. Includes preparation of interconnection and net metering applications to utility.
9. Project management, system startup and commissioning.
10. Smart Inverter Rebate: Client accepts all future risks and responsibilities. Tick Tock Energy has no information regarding any and all ramifications from accepting this rebate.
11. Solar Renewable Energy Credits (SRECs): Tick Tock Energy will help facilitate the SREC application process with client via SREC Broker. Customer will enter into contract for SRECs with Broker and not Tick Tock Energy. SREC payment is not responsibility of Tick Tock Energy. Tick Tock Energy shall not be held liable for any non SREC payment for any reason. By proceeding with installation without official SREC approval, client accepts all risk. Future on-going SREC management is customers responsibility. Please note: It is the responsibility of the client to read and fully understand the SREC program contract, its terms and conditions, risks and obligations, and respond to all communications from Tick Tock Energy and the SREC Broker in a timely fashion. Missed communications may result in delayed or cancelled SREC payment. By proceeding with SREC application, client accepts all responsibility for the terms and conditions of the Broker's contract.
 - a. Note: Collateral fee shown at 5%. Broker will require a credit card on file to bill second 5% payment. Client may elect to have the second 5% payment taken out of the first SREC payment. (First 5% covers utility-held collateral, second is held by broker and covers any withdraw against utility-held collateral.)
 - b. Please note that it may take up to 24 months to receive SREC payment.
 - c. All SREC calculations are estimated and are subject to brokers review and determination.
12. Sales tax is excluded from this proposal.
13. Shipping of equipment is included in this proposal.
14. Manufacturer's warranty on equipment (see Mfg's warranty sheets for details).
15. Two (2) Year Limited Labor Warranty on installation and electrical wiring only. NOTE: Labor warranty limited to workmanship on the electrical wiring and equipment installation and DOES NOT cover any work associated an equipment warranty issue. All work associated with investigating, troubleshooting, and field work related to an equipment warranty claim will be provided at a time and material (T&M). If manufacturer provides any form of labor credit then Tick Tock will apply that credit to offset labor related cost with handling the warranty claim. Warranty work does not include labor, lift, rental equipment, fuel, travel, or material costs associated with manufacturers equipment failure, intentional or unintentional damage, Acts of God or weather-related damages, utility related damages, or any other failure or damages outside of Tick Tock Energy's control. All associated service work unrelated to workmanship failure will be billed on a truck roll and flat hourly rate basis

Assumptions and/or Exclusions:**1. General:**

- a. **Work Hours:** Work to be performed between hours of 7 am to 3:30 pm. Any deviation to this schedule to accommodate owner may increase project cost.
- b. **Permitting:** Final pricing subject to local permit agency (City/County) review and approvals. Any additional work directed by local permit agencies could incur extra charges. All permit fees charged by permit agencies are additional and shall be paid by client.

2. Electrical & Utility Interconnection Issues:

- a. **Utility Interconnection & Metering Policies:** It is client's responsibility to read and understand all interconnection and metering policies from utility governing this solar interconnection. Tick Tock Energy is also not responsible if utility policy or net-metering changes occur during sales and or project installation timeframe that change the financial estimates we made initially. We make our best estimates based on periodic checking of utility policies however utilities make changes without notice and are difficult to monitor.

- b. **Fees:** Utility (and 3rd-Party power providers) interconnection & net meter fees are excluded from our price and required to be paid by owner.
- c. **Assumption / Scope:** The price in this proposal is based on our pre-engineering assessment of site conditions. Final electrical interconnection is subject to utility approval after we submit final engineering plan. Utility directed changes could incur additional costs. Does not include complete service upgrades, new power feeds to existing panel or other service work outside the defined scope unless otherwise indicated above.
- d. **Existing Electrical Conditions:** Tick Tock Energy shall inspect to the best of its abilities the site main service electrical panel to ensure proper back feed and interconnection. All cost related to utility mandated transformer upgrades, service upgrades, meter base upgrades, secondary monitoring meter base installations, service disconnect upgrades or other interconnection requirements mandated by the utility shall be paid by the client.
- e. **Utility Interconnection Approval:** This proposal assumes our plan in this proposal to be approved by utility with reasonable effort and coordination. Utility mandated electrical changes above and beyond what is noted in this proposal are excluded and performed on T&M basis (if required).
- f. **Power Outage:** One or more power outages may be required to interconnect your solar array. A coordinated power shutdown will be coordinated with customer in advance.
- g. **Back Feed Testing / Utility Approval:** At project completion, Tick Tock Energy will temporarily operate solar array to complete basic startup and commissioning. We will then shut down Solar AC disconnect and notify Utility (and other permit agency as required) to schedule their final inspection. Until Approval to Operate is granted by Utility, solar array shall remain off and not operate. Client shall not operate solar array in interim prior to utility approval. Any unauthorized operation of solar system by client resulting in damage to solar array or utility property or personnel is responsibility of client.
- h. **Certificate of Insurance:** It will be required for each client to provide a certificate of insurance to their perspective utility for limits and coverage they require as specified in utility interconnection agreement. Please provide a copy of the certificate to Tick Tock Energy upon deciding to move forward with the project.

3. Web-Based Monitoring:

- a. **Wireless Signal Strength:** Tick Tock Energy shall not be held liable for non-functioning monitoring due to poor quality internet service, low signal strength, site issues and barriers that degrade signal transfer, or other matters beyond our control. All work done to rectify monitoring deficiencies shall be performed on T&M basis. If site has no internet service established at the time of project completion, additional charges with a \$500 minimum will apply.

4. Roof Mounted Projects:

- a. **Roof Warranty:** Impacts to roof warranty are excluded from Tick Tock Energy's responsibility. It is advised that customer's roof installer holding roof warranty is notified to perform a "PRE and POST" roof inspection and/or make any additional inspections to maintain roof warranty. Cost for roofing company to perform this work not included in our price.

5. Landscaping / Trench Work / Underground Utilities:

- a. **Underground Utility Inspections:** A JULIE (Joint Underground Locating Information for Excavators) survey or will be performed prior to any excavation. Any unmarked public utilities damaged while digging shall be the responsibility of JULIE and the client. Private utilities unmarked or not located properly shall be the responsibility of the client.
- b. **Weed Barriers / Mulch / Rock:** Unless otherwise noted this scope is not included below ground mounted solar arrays. If client wishes for install crew to spread fabric and covering, additional labor charges may apply.
- c. **Trench Work:** trenches shall be backfilled as reasonably as possible with mini excavating equipment. Any subsidence of fill after project installation responsibility of the owner.
- d. **Site Access:** Access to array location by truck and trailer is assumed. Any required manual carrying of equipment to location may incur labor cost increase.
- e. **Disturbance of Existing Landscaping:** Work to be performed in landscaped areas will result in some damage. Price does not include replacement or repair or damaged landscaping. Price only includes the removal of existing landscape work and its replacement as best as possible.

PRICING PROPOSAL

Due to the impact of COVID 19 on worldwide manufacturing, supply, and distribution; pricing on copper wire, metal racking, conduit, and other commodities is guaranteed for one (1) business day.

114 kW (DC) Roof Mount Solar Array\$307,834.00

***NOTE: Removal and replacement of gutter is not included in cost.**

PRICE & PAYMENT AND TERMS

The above pricing is based on the estimated payment term schedule below.

Payment #	PAYMENT TERMS	% of Total Due	Amount Due
1	Initial retainer to prepare interconnection application, complete final engineering and equipment deposit.	50%	\$153,917.00
2	Due at Substantial Completion (Ready for Utility Inspection)	40%	\$123,133.60
3	Due at Project Completion / Authorization to Operate by Utility*	10%	\$30,783.40

Other Factors:

- Additional charges will apply if paying by credit card. Additional fee will be determined by card type.
- Deposit is required to procure materials. Please return payment with signed contract to initiate faster equipment delivery and project installation date.**
- All invoices after payment of initial deposit are due as noted above. Payments not received on time may delay project.
- Payments received after 15 days will be charged a 3.0% fee for each month of delay.
- Tick Tock Energy reserves the right to adjust payment schedule and/or submit progress billings after the initial deposit invoice based on work completed or materials stored.
- All ground mount systems within property line setback proximity will need to be surveyed. All cost to be added to final invoice.
- All information is considered budgetary until site survey, structural engineering, and utility interconnection are complete.
- Fees not included in this proposal are 1) Utility interconnection or equipment upgrade fees 2) Collateral Fee 3) State SREC application fee 4) Any structural or geotechnical engineering. 5) Property line Surveying is not included. If required to determine setback requirements on ground mount arrays, all associated costs are the responsibility of the client.
- All proposal pricing shall be considered budgetary until utility interconnection is approved.

PROPOSAL ACCEPTANCE

To proceed with project, please sign and date in the following table:

Tick Tock Energy, Inc.	Client: Village of Mt. Zion
By: _____	By: _____
Name: Eric Pals	Name: _____
Title: President	Title: _____
Date: _____	Date: _____

General Terms and Conditions

1. **Limitation of Liability:** The liability of Tick Tock Energy, Inc. and its directors, officers, employees and agents to client or third party for any claim for damages, whether in contract, tort (including but not limited to the NEGLIGENCE, but excluding gross negligence and intentional/willful tort, or Tick Tock Energy, Inc. or any or its directors, officers, employees or agents), strict liability or otherwise, arising out of, connected with or resulting from the project, this agreement or the goods or services provided by Tick Tock Energy, Inc. pursuant to this agreement, shall not exceed the greater of (i) the consideration paid to Tick Tock Energy, Inc. by client pursuant to this agreement or (ii) the proceeds Tick Tock Energy, Inc. actually collects under its liability insurance policies for such claims or damages, even if client has been advised of the possibility of such claims of damages.
2. **Indemnity:** In the unlikely event that there is a claim, damage, loss, or expense that is caused in whole or in part by any active or passive act or omission by you, anyone directly or indirectly employed by you or for anyone for whose act you may be liable, then, to the fullest extent permitted by law, you will defend, indemnify and hold harmless our representatives and us from and against these claims, damages, losses, and expenses including but not limited to attorney's fees arising out of or resulting from the performance of our work under this Agreement.
3. **Exclusions:** This Agreement does not include responsibility for the design of the system which has been completed by others, obsolescence of equipment or parts; repair(s) or replacement necessitated by action of the elements or forces of nature (such as high wind, lightning and electrical storms), vandalism, fire, misuse, or abuse of the system(s); work performed on the system(s) by anyone other than our representatives, negligence of others (including you); your failure to properly operate the system, requirements of governmental, regulatory, utility companies, or insurance agencies; or other cause beyond our control.
4. **Loss or Delays Outside Our Control:** Erection of wind tower or solar power equipment occurs over a period of time during which unforeseen events or weather conditions can change. Tick Tock Energy and/or its subcontractors cannot be held responsible for failure or delay or losses associated with acts of God, civil disruption, fire, flood, high wind, or other casualty; governmental actions, or regulations; supplier or subcontractor delay; or any other cause beyond Tick Tock's reasonable control.
5. **Use of Owner's Machinery and/or Equipment:** If owner provides heavy machinery such as a tractor, forklift, or other heavy equipment and personally assists or provides an operator to assist offload, move, lift or related movement of project equipment, owner accepts responsibility for possible damages or injury incurred due to handling of equipment.
6. **Operations and Maintenance / Utility Interconnection:** It is owner's responsibility to read and understand the manufacturer's Operation and Maintenance manual provided with this equipment and operate equipment as directed. It is also owner's responsibility to read, understand, and abide by the electrical utilities interconnection, net metering, and/or any other agreements, instructions, or operations and maintenance requirements associated with this equipment.
7. **Loss of Energy Production:** Tick Tock Energy is not responsible for possible loss of power generation from wind or solar system whatsoever. Owner understands that power generation equipment is subject to potential outages, disruptions due to internal equipment functions, safety settings, or external events such electric utility grid disturbances or related factors. It is owner's responsibility to monitor energy production and take necessary steps re-initiate power production per manufacturer's operations and maintenance procedures or other necessary steps.
8. **Energy Savings Estimate:** Energy savings provided by this project are not guaranteed and were estimated based on wind or solar data for the area, manufacturer's data, typical utility rates, rate escalation assumption, and other variable factors.
9. **Cashflow Estimate / Tax Incentives:** The financial projections for this project are estimated based on forecasted energy production, energy rates, operation and maintenance allowances, and other factors. Tax incentive estimates may also vary depending on your own personal and/or business tax situation. Tick Tock Energy does not provide tax advice. All tax related benefits estimated by Tick Tock should be separately reviewed and verified by your tax advisor.

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10. **Rebates, Grants & Other Incentives** – rebates and/or incentives offered by the State, local Utility provider, Act on Energy™ or other entities have been estimated. Client acknowledges that the availability of incentives the rules governing their distribution are subject to change at any time without notice. Tick Tock Energy, Inc. is not responsible for the availability of rebates and incentives and is not responsible for their loss or non-receipt, delay in distribution, underpayment, or other shortfall.
11. **Warranty:** Warranty terms are: 1) Equipment warranties are based on manufacturer's equipment warranty, refer to proposal scope of work for additional details or manufacturer's cut-sheets and/or website for more information. 2) Labor to repair and/or replace manufacturer's equipment is not included and will be invoiced on a time and material basis. 3) If upon project completion and during startup phase a product malfunction is discovered that is covered by manufacturer's warranty, client agrees to release any and all final payments due to Tick Tock Energy, Inc.
12. **Service Calls:** All service related calls will require truck roll and labor charges for each trip. All manufacturer reimbursements will be credited to client.
13. **Confidentiality / Copyright Matters:** The information presented in this proposal including cover letter, spreadsheets, proposal outlines, terms and conditions, communication and other matters in connection to this project development effort as well as ideas and recommendations for future facility related improvements is proprietary between Tick Tock Energy, Inc. and proposal recipient (client). Client shall not divulge such information to any third party without prior written consent of Tick Tock Energy, Inc.
14. **Safety:** Client acknowledges that certain risk is associated with execution and on-going operation of the work proposed. Client shall require its employees, family, visitors, subcontractors, and all other personnel to remain clear of area occupied by Tick Tock Energy, Inc. staff and/or subcontractors during active periods of work. Work performed is being completed within or around an existing or planned facility with active business operation. Client shall make reasonable effort to clear work area, inventory, machinery, stored materials, and other obstructions from work area required to access equipment modified as part of this project.
15. **Access to Facility or Property:** Client shall grant open access to property for proper and safe installation for Tick Tock Energy and its subcontractors. All workman shall obey common decency practices and shall comply with all client demands to stay out and away from any areas not necessary to access for proper and safe installation. If client fails to complete payment schedule after successful completion and energization, Tick Tock Energy and its subcontractor reserve the right to access the property to remove modules, inverters, or other equipment equal to the value of the remaining cost.
16. **Security:** Client shall provide secure area to allow for storage of materials and tools used during project. Client is responsible for the safe keeping of tools, materials, and other property stored on-site for this project.
17. **Hazardous Substances:** Our obligations under this proposal and any Agreements do not include the identification, abatement or removal of any asbestos products or other hazardous substances. In the event such products or substances are encountered, our sole obligation will be to notify you of the existence of such products and materials. We will have the right thereafter to suspend our work until such products or materials and resultant hazards are removed. The time for completion of the work under this Agreement shall be extended to the extent caused by the suspension of work, and the Agreement Price will be equitably adjusted.
18. **Post Project Utility Bill Review:** Owner will agree to provide copies of electric bill and share energy output history at our request. This cooperation provides valuable feedback and helps us better understand the characteristics in your specific area and the electrical power generation benefits provided.
19. **Marketing:** Unless otherwise notified in writing, client agrees to allow Tick Tock Energy, Inc. to use project installation documentation including photographs, video, or other media in its marketing materials including website, case studies or other marketing or promotional activities.
20. **SolarEdge Wireless Monitoring:** For systems with SolarEdge GSM or Zigbee wireless monitoring systems, customer is responsible for maintaining and providing appropriate internet service for proper functionality. Tick Tock Energy will verify that the region of installation is covered by the 3G GSM network prior to installation but shall not be held responsible or liable for unavailability or discontinuance of network coverage in a specific area or region or any network downtime. No part of payment for work performed shall be held due to unavailability of discontinuance of wireless service. GSM data plans are 12 year and can be renewed with SolarEdge.

21. **Material Insurance Coverage:** The project owner is responsible for insuring the material for this project upon safe delivery to project site. Any damaged caused to material during installation will be covered by the sub-contractor's liability insurance. Client shall take all responsibility once material is installed.
22. **Cancellation:** All cost incurred by Tick Tock Energy, its subcontractors, engineering, accounting, legal, or any other affiliates or representatives will be billed upon cancellation of the project for any reason after contract is signed. All invoices shall be resubmitted immediately.
23. **Rescission.** Notwithstanding anything herein to the contrary, within three (3) business days following the date of execution of the Agreement, for solar energy system sizes ≤ 25 kW (AC), Client shall have the option to rescind the Agreement for any reason without incurring cancellation costs.
24. **Default, Remedies and Damages.**
- a. **Default.** Each of the following is a "Default Event": (1) failure of a Party to pay any amount due and payable under this Agreement, other than an amount that is subject to a good faith dispute, within ten (10) days following receipt of written notice from the non-defaulting Party of such failure; or (2) failure of a Party to perform any other material obligation under this Agreement within thirty (30) days following receipt of written notice from the non-defaulting Party demanding such cure; provided, that if the Default Event cannot reasonably be cured within thirty (30) days and the defaulting Party has demonstrated prior to the end of that period that it is diligently pursuing such cure, the cure period will be extended for a further reasonable period of time, not to exceed ninety (90) days.
 - b. **Remedies.**
 - i. **Suspension.** Upon the occurrence and during the continuation of a Default Event by Client, Tick Tock Energy, Inc. may suspend performance of its obligations under this Agreement until the earlier to occur of the date (a) that Client cures the Default Event in full, or (b) of termination of this Agreement.
 - ii. **Termination.** Upon the occurrence of a Default Event, the non-defaulting Party may terminate this Agreement by providing five (5) days prior written notice to the defaulting Party.
 - iii. **Remedies Cumulative.** The remedies in this Section 24(b) are in addition to, not in limitation of, any other right, power, privilege, or remedy, either in law, in equity, or otherwise, to which the non-defaulting Party may be entitled. No failure or delay in exercising any right, power, or remedy will operate as a waiver thereof.
25. **Dispute Resolution.** It is the desire of the Parties that any dispute arising under or relating to the Parties' rights and obligations under this Agreement be resolved amicably by good faith discussions between the Parties. If a Party delivers written notice to the other Party of any dispute, the Parties shall promptly convene a meeting (either in person or by telephone or video conference) to attempt in good faith to resolve such dispute.
26. **Governing Law.** The laws of the state where the project is installed govern all matters arising out of this Agreement without giving effect to conflict of laws principles.
27. **Title Transfer; Future Obligations.** Tick Tock Energy, Inc. shall transfer good title to the solar energy system to Client upon Tick Tock Energy, Inc.'s receipt of the full purchase price including any costs for change orders. Except as otherwise set forth herein, upon transfer of title to the solar energy system, Client shall assume complete responsibility for the operation and maintenance of the solar energy system and liability for the performance. ("**Substantial Completion**") occurs when project construction is completed and utility company has been notified to perform final inspection. For insurability and warranty purposes, the date of Substantial Completion marks the beginning date where warranty period and customer's responsibility to insure property and cover any losses begins. Any delays by utility company, requirements to address any issues determined by utility or other permitting body after Substantial Completion and before system operation, does not modify date of customer's insurability and warranty responsibility. Upon successful approval interconnecting utility, or ("**Authorization to Operate**" or "**Energization Approval**") client is permitted to operate system. Tick Tock Energy is not responsible for delays or loss of energy production due to utility or other permitting agencies after Substantial Completion date.
28. **SRECs and Owner's Rights and Obligations Upon Selling Property:** These terms are governed by Client's contract with SREC broker (either SRECTrade, Inc. or Carbon Solutions Group or other broker if otherwise indicated). See Terms and Conditions of your Agreement with SREC broker for details.

29. **Transfer of Property:** In the Event of Property Transfer by the Client to a "Buyer" of said property, the Client will therefore be known as ("Seller"). Whereas the Seller must inform Buyer of subsequent payments and information for SREC program. Seller must notify installer with buyer contact information and must pay installer current transfer fee at the time of transfer processing.
30. **Interconnection Application Provision:** Tick Tock Energy, Inc. will prepare interconnection application for the Client and present to Client for final review and signature. Upon receipt of the signed utility interconnection application from Client, Tick Tock Energy will submit the application with appropriate supporting documentation to the utility provider. In the instance where a utility prohibits Tick Tock Energy, Inc. to complete the forms for signature it is the sole responsibility of the Client to complete and submit the utility interconnection and metering application to the Client's utility provider.
31. **Adjustable Block Program REC Contract Pricing Change:** In the event that the REC Block Price stated on the Disclosure Statement is not awarded Client may be awarded a subsequent Block Price. Client can either Opt-In or Opt-out at this time.
- a. Continuing Effect of the Agreement. All other provisions of the Agreement are and shall remain in full force and effect. This Amendment constitutes the entire agreement between the parties with respect to the matters covered herein and supersedes any prior negotiations, understandings or agreements with respect thereto.
 - b. Counterparts. This Amendment may be executed by one or more of the parties to this Amendment in any number of separate counterparts, and all of said counterparts taken together shall be deemed to constitute one and the same instrument. This Amendment may be delivered by facsimile transmission of the relevant signature pages hereof.

I HAVE READ AND AGREE TO THE ABOVE TERMS & CONDITIONS: _____ (initialize)



Tick Tock Energy, Inc
800 E Fayette Ave
Effingham, IL. 62401
217-994-9020

35.1 kW (DC) / 30 kW (AC) Solar PV System Proposal
Village of Mt. Zion – Fletcher Park
300 S Henderson St. Mt. Zion, IL 62549
June 16, 2025

Tick Tock Energy, Inc. is pleased to propose the following solar energy system:

1. Modules:
 - a. Sixty (60) SEG 585-BTA-BG144 cell Yukon N Series 585W bifacial solar modules.
2. Inverters:
 - a. Provide and install three (3) Solar Edge 10KUS 208V three phase inverters.
 - b. Provide and install thirty (30) Solar Edge P1201 power optimizers. (or equivalent)
 - c. Provide and install two (2) Revenue Grade Meter. RGM five year cellular card will need to be updated every five years at the expense of the owner. Cost to be determined at time of renewal.
 - d. Provide and install one (1) cellular card will need to be updated twice during SREC reporting contract. (NOTE: Update card at year five and ten or as technology changes.) (for Maintenance Shed)
3. Racking:
 - a. One (1) Infinity Rack Aluminum Carport system.
 - b. Does not included concrete pad or support piers.
 - c. Does not include additional bonding or grounding requirements from Ameren. Ameren may require a separation in the bonding of the structure and racking systems. TBD.
 - d. As per Infinity Rack, LLC all geotechnical engineering is unnecessary and hereby waived.
4. Solar equipment: Due to COVID shortages in the marketplace and general inventory practices, Tick Tock Energy reserves the right to alter equipment after the contract is signed. All changes and affected pricing will be discussed with client before construction proceeds.
5. Solar Energy Monitoring: (Inverter based)
 - a. Web-based monitoring will be included with the solar system for monitoring solar energy production and system performance. See Assumptions & Exclusions section for additional points that could incur additional charges or impact performance.
 - b. Tick Tock Energy will provide a hardwire internet connection (for Rec Center) to client's modem for maximum effectiveness for SREC reporting and Monitoring purposes. If client does not have an adequate internet modem, or if modem is not accessible, or is operating off of a hot spot, addition communications equipment may be needed which may activate a change order with additional charges.
 - c. It is the responsibility of the client to maintain proper internet service for reporting purposes.
6. Installation work includes:
 - a. Turn-key installation of rack, solar modules, inverters, metering equipment, and electrical wiring per Utility and NEC code requirements. Please note that the utility may require additional equipment or changes to meter base that may result in additional charges.
 - b. Maintenance Shed: install new solar inverter on west side south end on exterior of shed and 60A HD disconnect to be located at incoming meter base.
 - c. Interconnection to be made in main panel on a 40A three pole breaker.
 - d. Rec Center: install new solar inverters, combiner panel all located on "cubby" of rec center east side and 100A HD disconnect to be located at incoming meter base.

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- e. Interconnection to be made in existing CT cabinet by adding lugs to existing mounting holes. Ameren may require a CT cabinet upgrade after the fact. If they do this, all labor and equipment charges shall be billed to Village on a T&M basis.
 - f. Includes lift and trenching equipment.
 - g. Trench will be dug and backfilled to the best of our ability. Heavy operating equipment, trucks, trailers, and other construction equipment will be brought onto your property. Landscape damage will be done, wet ground will be subject to greater damage, Tick Tock Energy will leave property in the best condition possible, however all landscape work, reseeding, or other trench, rut, or yard damage repair will be at the expense of the client.
 - h. Construction Start: During construction installation it will be required for the installation crew to have complete access to the site where the array is located. If client holds off installation after crews arrive on site a trip fee will be added to the final invoice.
7. Engineering including:
- a. System electrical engineering including preparation of single-line electrical drawings and construction documents showing placement of array, major electrical components, equipment sizing, etc.
8. Includes preparation of interconnection and net metering applications to utility.
9. Project management, system startup and commissioning.
10. Smart Inverter Rebate: Client accepts all future risks and responsibilities. Tick Tock Energy has no information regarding any and all ramifications from accepting this rebate.
11. Solar Renewable Energy Credits (SRECs): Tick Tock Energy will help facilitate the SREC application process with client via SREC Broker. Customer will enter into contract for SRECs with Broker and not Tick Tock Energy. SREC payment is not responsibility of Tick Tock Energy. Tick Tock Energy shall not be held liable for any non SREC payment for any reason. By proceeding with installation without official SREC approval, client accepts all risk. Future on-going SREC management is customers responsibility. Please note: It is the responsibility of the client to read and fully understand the SREC program contract, its terms and conditions, risks and obligations, and respond to all communications from Tick Tock Energy and the SREC Broker in a timely fashion. Missed communications may result in delayed or cancelled SREC payment. By proceeding with SREC application, client accepts all responsibility for the terms and conditions of the Broker's contract.
- a. Note: Collateral fee shown at 5%. Broker will require a credit card on file to bill second 5% payment. Client may elect to have the second 5% payment taken out of the first SREC payment. (First 5% covers utility-held collateral, second is held by broker and covers any withdraw against utility-held collateral.)
 - b. Please note that it may take up to 24 months to receive SREC payment.
 - c. All SREC calculations are estimated and are subject to brokers review and determination.
12. Sales tax included shipping of equipment is included.
13. Manufacturer's warranty on equipment (see Mfg's warranty sheets for details).
14. Two (2) Year Limited Labor Warranty on installation and electrical wiring only. NOTE: Labor warranty limited to workmanship on the electrical wiring and equipment installation and DOES NOT cover any work associated an equipment warranty issue. All work associated with investigating, troubleshooting, and field work related to an equipment warranty claim will be provided at a time and material (T&M). If manufacturer provides any form of labor credit then Tick Tock will apply that credit to offset labor related cost with handling the warranty claim. Warranty work does not include labor, lift, rental equipment, fuel, travel, or material costs associated with manufacturers equipment failure, intentional or unintentional damage, Acts of God or weather-related damages, utility related damages, or any other failure or damages outside of Tick Tock Energy's control. All associated service work unrelated to workmanship failure will be billed on a truck roll and flat hourly rate basis.

Assumptions and/or Exclusions:**REDUCE • PRODUCE • MANAGE®****www.ticktockenergy.com**

1. General:

- a. **Work Hours:** Work to be performed between hours of 7 am to 3:30 pm. Any deviation to this schedule to accommodate owner may increase project cost.
- b. **Permitting:** Final pricing subject to local permit agency (City/County) review and approvals. Any additional work directed by local permit agencies could incur extra charges. All permit fees charged by permit agencies are additional and shall be paid by client.

2. Electrical & Utility Interconnection Issues:

- a. **Utility Interconnection & Metering Policies:** It is client's responsibility to read and understand all interconnection and metering policies from utility governing this solar interconnection. Tick Tock Energy is also not responsible if utility policy or net-metering changes occur during sales and or project installation timeframe that change the financial estimates we made initially. We make our best estimates based on periodic checking of utility policies however utilities make changes without notice and are difficult to monitor.
- b. **Assumption / Scope:** The price in this proposal is based on our pre-engineering assessment of site conditions. Final electrical interconnection is subject to utility approval after we submit final engineering plan. Utility directed changes could incur additional costs. Does not include complete service upgrades, new power feeds to existing panel or other service work outside the defined scope unless otherwise indicated above.
- c. **Existing Electrical Conditions:** Tick Tock Energy shall inspect to the best of its abilities the site main service electrical panel to ensure proper back feed and interconnection. All cost related to utility mandated transformer, CT cabinet, service, meter base upgrades, secondary monitoring meter base installations, service disconnect upgrades or other interconnection requirements mandated by the utility shall be paid by the client.
- d. **Utility Interconnection Approval:** This proposal assumes our plan in this proposal to be approved by utility with reasonable effort and coordination. Utility mandated electrical changes above and beyond what is noted in this proposal are excluded and performed on T&M basis (if required).
- e. **Power Outage:** One or more power outages may be required to interconnect your solar array. A coordinated power shutdown will be coordinated with customer in advance if at all possible.
- f. **Back Feed Testing / Utility Approval:** At project completion, Tick Tock Energy will temporarily operate solar array to complete basic startup and commissioning. We will then shut down Solar AC disconnect and notify Utility (and other permit agency as required) to schedule their final inspection. Until Approval to Operate is granted by Utility, solar array shall remain off and not operate. Client shall not operate solar array in interim prior to utility approval. Any unauthorized operation of solar system by client resulting in damage to solar array or utility property or personnel is responsibility of client.
- g. **Certificate of Insurance:** It will be required for each client to provide a certificate of insurance to their perspective utility for limits and coverage they require as specified in utility interconnection agreement. Please provide a copy of the certificate to Tick Tock Energy upon deciding to move forward with the project.

3. Web-Based Monitoring:

- a. **Wireless Signal Strength:** Tick Tock Energy shall not be held liable for non-functioning monitoring due to poor quality internet service, low signal strength, site issues and barriers that degrade signal transfer, or other matters beyond our control. All work done to rectify monitoring deficiencies shall be performed on T&M basis. If site has no internet service established at the time of project completion, additional charges with a \$500 minimum will apply.

4. Landscaping / Trench Work / Underground Utilities:

- a. **Underground Utility Inspections:** A JULIE (Joint Underground Locating Information for Excavators) survey or will be performed prior to any excavation. Any unmarked public utilities damaged while digging shall be the responsibility of JULIE and the client. Private utilities unmarked or not located properly shall be the responsibility of the client.
- b. **Weed Barriers / Mulch / Rock:** Unless otherwise noted this scope is not included below ground mounted solar arrays. If client wishes for install crew to spread fabric and covering, additional labor charges may apply.
- c. **Trench Work:** trenches shall be backfilled as reasonably as possible with mini excavating equipment. Any subsidence of fill after project installation responsibility of the owner.
- d. **Site Access:** Access to array location by truck and trailer is assumed. Any required manual carrying of equipment to location may incur labor cost increase.
- e. **Disturbance of Existing Landscaping:** Work to be performed in landscaped areas will result in some damage. Price does not include replacement or repair or damaged landscaping. Price only includes the removal of existing landscape work and its replacement as best as possible.

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PRICING PROPOSAL

Due to the impact of COVID 19 on worldwide manufacturing, supply, and distribution; pricing on copper wire, metal racking, conduit, and other commodities is guaranteed for one (1) business day.

35.1 kW (DC) Carport Mount Solar Array\$214,406.00

*Delivery of Carport and Modules shall be scheduled with time of construction start. If schedules cannot be coordinated an additional offloading fee of \$1,800 shall be billed on final invoice.

N/A

PRICE & PAYMENT AND TERMS

The above pricing is based on the estimated payment term schedule below.

Payment #	PAYMENT TERMS	% of Total Due	Amount Due
1	Initial retainer to prepare interconnection application, complete final engineering and equipment deposit.	60%	\$128,643.60
2	Due at Substantial Completion (Ready for Utility Inspection)	30%	\$64,321.80
3	Due at Project Completion / Authorization to Operate by Utility*	10%	\$21,440.60

Other Factors:

- Additional charges will apply if paying by credit card. Additional fee will be determined by card type.
- Deposit is required to procure materials. Please return payment with signed contract to initiate faster equipment delivery and project installation date.**
- All invoices after payment of initial deposit are due as noted above. Payments not received on time may delay project.
- Payments received after 15 days will be charged a 3.0% fee for each month of delay.
- Tick Tock Energy reserves the right to adjust payment schedule and/or submit progress billings after the initial deposit invoice based on work completed or materials stored.
- All ground mount systems within property line setback proximity will need to be surveyed. All cost to be added to final invoice.
- All information is considered budgetary until site survey, structural engineering, and utility interconnection are complete.
- Fees not included in this proposal are 1) Utility interconnection or equipment upgrade fees 2) Collateral Fee 3) State SREC application fee 4) Any structural or geotechnical engineering. 5) Property line Surveying is not included. If required to determine setback requirements on ground mount arrays, all associated costs are the responsibility of the client.
- All proposal pricing shall be considered budgetary until utility interconnection is approved.

PROPOSAL ACCEPTANCE

To proceed with project, please sign and date in the following table:

Tick Tock Energy, Inc.

Client: Village of Mt. Zion

By: _____

By: _____

Name: Eric Pals

Name: _____

Title: President

Title: _____

Date: _____

Date: _____

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General Terms and Conditions

1. **Limitation of Liability:** The liability of Tick Tock Energy, Inc. and its directors, officers, employees and agents to client or third party for any claim for damages, whether in contract, tort (including but not limited to the NEGLIGENCE, but excluding gross negligence and intentional/willful tort, or Tick Tock Energy, Inc. or any or its directors, officers, employees or agents), strict liability or otherwise, arising out of, connected with or resulting from the project, this agreement or the goods or services provided by Tick Tock Energy, Inc. pursuant to this agreement, shall not exceed the greater of (i) the consideration paid to Tick Tock Energy, Inc. by client pursuant to this agreement or (ii) the proceeds Tick Tock Energy, Inc. actually collects under its liability insurance policies for such claims or damages, even if client has been advised of the possibility of such claims of damages.
2. **Indemnity:** In the unlikely event that there is a claim, damage, loss, or expense that is caused in whole or in part by any active or passive act or omission by you, anyone directly or indirectly employed by you or for anyone for whose act you may be liable, then, to the fullest extent permitted by law, you will defend, indemnify and hold harmless our representatives and us from and against these claims, damages, losses, and expenses including but not limited to attorney's fees arising out of or resulting from the performance of our work under this Agreement.
3. **Exclusions:** This Agreement does not include responsibility for the design of the system which has been completed by others, obsolescence of equipment or parts; repair(s) or replacement necessitated by action of the elements or forces of nature (such as high wind, lightning and electrical storms), vandalism, fire, misuse, or abuse of the system(s); work performed on the system(s) by anyone other than our representatives, negligence of others (including you); your failure to properly operate the system, requirements of governmental, regulatory, utility companies, or insurance agencies; or other cause beyond our control.
4. **Loss or Delays Outside Our Control:** Erection of wind tower or solar power equipment occurs over a period of time during which unforeseen events or weather conditions can change. Tick Tock Energy and/or its subcontractors cannot be held responsible for failure or delay or losses associated with acts of God, civil disruption, fire, flood, high wind, or other casualty; governmental actions, or regulations; supplier or subcontractor delay; or any other cause beyond Tick Tock's reasonable control.
5. **Use of Owner's Machinery and/or Equipment:** If owner provides heavy machinery such as a tractor, forklift, or other heavy equipment and personally assists or provides an operator to assist offload, move, lift or related movement of project equipment, owner accepts responsibility for possible damages or injury incurred due to handling of equipment.
6. **Operations and Maintenance / Utility Interconnection:** It is owner's responsibility to read and understand the manufacturer's Operation and Maintenance manual provided with this equipment and operate equipment as directed. It is also owner's responsibility to read, understand, and abide by the electrical utilities interconnection, net metering, and/or any other agreements, instructions, or operations and maintenance requirements associated with this equipment.
7. **Loss of Energy Production:** Tick Tock Energy is not responsible for possible loss of power generation from wind or solar system whatsoever. Owner understands that power generation equipment is subject to potential outages, disruptions due to internal equipment functions, safety settings, or external events such electric utility grid disturbances or related factors. It is owner's responsibility to monitor energy production and take necessary steps re-initiate power production per manufacturer's operations and maintenance procedures or other necessary steps.
8. **Energy Savings Estimate:** Energy savings provided by this project are not guaranteed and were estimated based on wind or solar data for the area, manufacturer's data, typical utility rates, rate escalation assumption, and other variable factors.
9. **Cashflow Estimate / Tax Incentives:** The financial projections for this project are estimated based on forecasted energy production, energy rates, operation and maintenance allowances, and other factors. Tax incentive estimates may also vary depending on your own personal and/or business tax situation. Tick Tock Energy does not provide tax advice. All tax related benefits estimated by Tick Tock should be separately reviewed and verified by your tax advisor.

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10. **Rebates, Grants & Other Incentives** – rebates and/or incentives offered by the State, local Utility provider, Act on Energy™ or other entities have been estimated. Client acknowledges that the availability of incentives the rules governing their distribution are subject to change at any time without notice. Tick Tock Energy, Inc. is not responsible for the availability of rebates and incentives and is not responsible for their loss or non-receipt, delay in distribution, underpayment, or other shortfall.
11. **Warranty:** Warranty terms are: 1) Equipment warranties are based on manufacturer's equipment warranty, refer to proposal scope of work for additional details or manufacturer's cut-sheets and/or website for more information. 2) Labor to repair and/or replace manufacturer's equipment is not included and will be invoiced on a time and material basis. 3) If upon project completion and during startup phase a product malfunction is discovered that is covered by manufacturer's warranty, client agrees to release any and all final payments due to Tick Tock Energy, Inc.
12. **Service Calls:** All service related calls will require truck roll and labor charges for each trip. All manufacturer reimbursements will be credited to client.
13. **Confidentiality / Copyright Matters:** The information presented in this proposal including cover letter, spreadsheets, proposal outlines, terms and conditions, communication and other matters in connection to this project development effort as well as ideas and recommendations for future facility related improvements is proprietary between Tick Tock Energy, Inc. and proposal recipient (client). Client shall not divulge such information to any third party without prior written consent of Tick Tock Energy, Inc.
14. **Safety:** Client acknowledges that certain risk is associated with execution and on-going operation of the work proposed. Client shall require its employees, family, visitors, subcontractors, and all other personnel to remain clear of area occupied by Tick Tock Energy, Inc. staff and/or subcontractors during active periods of work. Work performed is being completed within or around an existing or planned facility with active business operation. Client shall make reasonable effort to clear work area, inventory, machinery, stored materials, and other obstructions from work area required to access equipment modified as part of this project.
15. **Access to Facility or Property:** Client shall grant open access to property for proper and safe installation for Tick Tock Energy and its subcontractors. All workman shall obey common decency practices and shall comply with all client demands to stay out and away from any areas not necessary to access for proper and safe installation. If client fails to complete payment schedule after successful completion and energization, Tick Tock Energy and its subcontractor reserve the right to access the property to remove modules, inverters, or other equipment equal to the value of the remaining cost.
16. **Security:** Client shall provide secure area to allow for storage of materials and tools used during project. Client is responsible for the safe keeping of tools, materials, and other property stored on-site for this project.
17. **Hazardous Substances:** Our obligations under this proposal and any Agreements do not include the identification, abatement or removal of any asbestos products or other hazardous substances. In the event such products or substances are encountered, our sole obligation will be to notify you of the existence of such products and materials. We will have the right thereafter to suspend our work until such products or materials and resultant hazards are removed. The time for completion of the work under this Agreement shall be extended to the extent caused by the suspension of work, and the Agreement Price will be equitably adjusted.
18. **Post Project Utility Bill Review:** Owner will agree to provide copies of electric bill and share energy output history at our request. This cooperation provides valuable feedback and helps us better understand the characteristics in your specific area and the electrical power generation benefits provided.
19. **Marketing:** Unless otherwise notified in writing, client agrees to allow Tick Tock Energy, Inc. to use project installation documentation including photographs, video, or other media in its marketing materials including website, case studies or other marketing or promotional activities.
20. **SolarEdge Wireless Monitoring:** For systems with SolarEdge GSM or Zigbee wireless monitoring systems, customer is responsible for maintaining and providing appropriate internet service for proper functionality. Tick Tock Energy will verify that the region of installation is covered by the 3G GSM network prior to installation but shall not be held responsible or liable for unavailability or discontinuance of network coverage in a specific area or region or any network downtime. No part of payment for work performed shall be held due to unavailability of discontinuance of wireless service. GSM data plans are 12 year and can be renewed with SolarEdge.

21. **Material Insurance Coverage:** The project owner is responsible for insuring the material for this project upon safe delivery to project site. Any damaged caused to material during installation will be covered by the sub-contractor's liability insurance. Client shall take all responsibility once material is installed.
22. **Cancellation:** All cost incurred by Tick Tock Energy, its subcontractors, engineering, accounting, legal, or any other affiliates or representatives will be billed upon cancellation of the project for any reason after contract is signed. All invoices shall be resubmitted immediately.
23. **Rescission.** Notwithstanding anything herein to the contrary, within three (3) business days following the date of execution of the Agreement, for solar energy system sizes ≤ 25 kW (AC), Client shall have the option to rescind the Agreement for any reason without incurring cancellation costs.
24. **Default, Remedies and Damages.**
 - a. **Default.** Each of the following is a "Default Event": (1) failure of a Party to pay any amount due and payable under this Agreement, other than an amount that is subject to a good faith dispute, within ten (10) days following receipt of written notice from the non-defaulting Party of such failure; or (2) failure of a Party to perform any other material obligation under this Agreement within thirty (30) days following receipt of written notice from the non-defaulting Party demanding such cure; provided, that if the Default Event cannot reasonably be cured within thirty (30) days and the defaulting Party has demonstrated prior to the end of that period that it is diligently pursuing such cure, the cure period will be extended for a further reasonable period of time, not to exceed ninety (90) days.
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25. **Dispute Resolution.** It is the desire of the Parties that any dispute arising under or relating to the Parties' rights and obligations under this Agreement be resolved amicably by good faith discussions between the Parties. If a Party delivers written notice to the other Party of any dispute, the Parties shall promptly convene a meeting (either in person or by telephone or video conference) to attempt in good faith to resolve such dispute.
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I HAVE READ AND AGREE TO THE ABOVE TERMS & CONDITIONS:_____ (initialize)



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217-994-9020

24 kW (DC) / 20 kW (AC) Solar PV System Proposal
Village of Mt. Zion - Public Works
1075 E Florian Ave. Mt Zion, IL 62549
June 16th, 2025

Tick Tock Energy, Inc. is pleased to propose the following solar energy system:

1. Modules:
 - a. Sixty (60) Hanwha Q Cell Q.PEAK Duo L-G5.2 400W solar modules.
2. Inverters:
 - a. Provide and install two (2) Solar Edge 10kW 208V three phase inverters.
 - b. Provide and install thirty (30) Solar Edge S960 power optimizers.
3. Racking:
 - a. One (1) Advanced Rack Skyrack roof mount racking system.
4. Solar equipment: Due to COVID shortages in the marketplace and general inventory practices, Tick Tock Energy reserves the right to alter equipment after the contract is signed. All changes and affected pricing will be discussed with client before construction proceeds.
5. Solar Energy Monitoring: (Inverter based)
 - a. Web-based monitoring will be included with the solar system for monitoring solar energy production and system performance. See Assumptions & Exclusions section for additional points that could incur additional charges or impact performance.
 - b. Tick Tock Energy will provide a hardwire internet connection to client's modem for maximum effectiveness for SREC reporting and Monitoring purposes. If client does not have an adequate internet modem, or if modem is not accessible, or is operating off of a hot spot, additional communications equipment may be needed which may activate a change order with additional charges.
 - c. It is the responsibility of the client to maintain proper internet service for reporting purposes.
6. Installation work includes:
 - a. Turn-key installation of rack, solar modules, inverters, metering equipment, and electrical wiring per Utility and NEC code requirements. Please note that the utility may require additional equipment or changes to meter base that may result in additional charges.
 - b. Install new solar subpanel, inverters, transformer and 200A HD disconnect to be located at on south wall west end of shop.
 - c. Interconnection to be made in Midwest splice box at service.
 - d. Due to Ameren updated 2023 service entrance rules, all meter bases shall be updated to new lever by pass meters. Cost to upgrade is not included in proposal.
 - e. Includes lift and trenching equipment.
 - f. Trench will be dug and backfilled to the best of our ability. Heavy operating equipment, trucks, trailers, and other construction equipment will be brought onto your property. Landscape damage will be done, wet ground will be subject to greater damage, Tick Tock Energy will leave property in the best condition possible, however all landscape work, reseeding, or other trench, rut, or yard damage repair will be at the expense of the client.
 - g. Construction Start: During construction installation it will be required for the installation crew to have complete access to the site where the array is located. If client holds off installation after crews arrive on site a trip fee will be added to the final invoice.
7. Engineering including:

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- a. System electrical engineering including preparation of single-line electrical drawings and construction documents showing placement of array, major electrical components, equipment sizing, etc.
8. Includes preparation of interconnection and net metering applications to utility.
9. Project management, system startup and commissioning.
10. Smart Inverter Rebate: Client accepts all future risks and responsibilities. Tick Tock Energy has no information regarding any and all ramifications from accepting this rebate.
11. Solar Renewable Energy Credits (SRECs): Tick Tock Energy will help facilitate the SREC application process with client via SREC Broker. Customer will enter into contract for SRECs with Broker and not Tick Tock Energy. SREC payment is not responsibility of Tick Tock Energy. Tick Tock Energy shall not be held liable for any non SREC payment for any reason. By proceeding with installation without official SREC approval, client accepts all risk. Future on-going SREC management is customers responsibility. Please note: It is the responsibility of the client to read and fully understand the SREC program contract, its terms and conditions, risks and obligations, and respond to all communications from Tick Tock Energy and the SREC Broker in a timely fashion. Missed communications may result in delayed or cancelled SREC payment. By proceeding with SREC application, client accepts all responsibility for the terms and conditions of the Broker's contract.
 - a. Note: Collateral fee shown at 5%. Broker will require a credit card on file to bill second 5% payment. Client may elect to have the second 5% payment taken out of the first SREC payment. (First 5% covers utility-held collateral, second is held by broker and covers any withdraw against utility-held collateral.)
 - b. Please note that it may take up to 24 months to receive SREC payment.
 - c. All SREC calculations are estimated and are subject to brokers review and determination.
12. Sales tax included shipping of equipment is included.
13. Manufacturer's warranty on equipment (see Mfg's warranty sheets for details).
14. Two (2) Year Limited Labor Warranty on installation and electrical wiring only. NOTE: Labor warranty limited to workmanship on the electrical wiring and equipment installation and DOES NOT cover any work associated an equipment warranty issue. All work associated with investigating, troubleshooting, and field work related to an equipment warranty claim will be provided at a time and material (T&M). If manufacturer provides any form of labor credit then Tick Tock will apply that credit to offset labor related cost with handling the warranty claim. Warranty work does not include labor, lift, rental equipment, fuel, travel, or material costs associated with manufacturers equipment failure, intentional or unintentional damage, Acts of God or weather-related damages, utility related damages, or any other failure or damages outside of Tick Tock Energy's control. All associated service work unrelated to workmanship failure will be billed on a truck roll and flat hourly rate basis.

Assumptions and/or Exclusions:

1. **General:**
 - a. **Work Hours:** Work to be performed between hours of 7 am to 3:30 pm. Any deviation to this schedule to accommodate owner may increase project cost.
 - b. **Permitting:** Final pricing subject to local permit agency (City/County) review and approvals. Any additional work directed by local permit agencies could incur extra charges. All permit fees charged by permit agencies are additional and shall be paid by client.
2. **Electrical & Utility Interconnection Issues:**
 - a. **Utility Interconnection & Metering Policies:** It is client's responsibility to read and understand all interconnection and metering policies from utility governing this solar interconnection. Tick Tock Energy is also not responsible if utility policy or net-metering changes occur during sales and or project installation timeframe that change the financial estimates we made initially. We make our best estimates based on periodic checking of utility policies however utilities make changes without notice and are difficult to monitor.
 - b. **Assumption / Scope:** The price in this proposal is based on our pre-engineering assessment of site conditions. Final electrical interconnection is subject to utility approval after we submit final engineering plan.

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Utility directed changes could incur additional costs. Does not include complete service upgrades, new power feeds to existing panel or other service work outside the defined scope unless otherwise indicated above.

- c. **Existing Electrical Conditions:** Tick Tock Energy shall inspect to the best of its abilities the site main service electrical panel to ensure proper back feed and interconnection. All cost related to utility mandated transformer upgrades, service upgrades, meter base upgrades, secondary monitoring meter base installations, service disconnect upgrades or other interconnection requirements mandated by the utility shall be paid by the client.
- d. **Utility Interconnection Approval:** This proposal assumes our plan in this proposal to be approved by utility with reasonable effort and coordination. Utility mandated electrical changes above and beyond what is noted in this proposal are excluded and performed on T&M basis (if required).
- e. **Power Outage:** One or more power outages may be required to interconnect your solar array. A coordinated power shutdown will be coordinated with customer in advance.
- f. **Back Feed Testing / Utility Approval:** At project completion, Tick Tock Energy will temporarily operate solar array to complete basic startup and commissioning. We will then shut down Solar AC disconnect and notify Utility (and other permit agency as required) to schedule their final inspection. Until Approval to Operate is granted by Utility, solar array shall remain off and not operate. Client shall not operate solar array in interim prior to utility approval. Any unauthorized operation of solar system by client resulting in damage to solar array or utility property or personnel is responsibility of client.
- g. **Certificate of Insurance:** It will be required for each client to provide a certificate of insurance to their perspective utility for limits and coverage they require as specified in utility interconnection agreement. Please provide a copy of the certificate to Tick Tock Energy upon deciding to move forward with the project.

3. Web-Based Monitoring:

- a. **Wireless Signal Strength:** Tick Tock Energy shall not be held liable for non-functioning monitoring due to poor quality internet service, low signal strength, site issues and barriers that degrade signal transfer, or other matters beyond our control. All work done to rectify monitoring deficiencies shall be performed on T&M basis. If site has no internet service established at the time of project completion, additional charges with a \$500 minimum will apply.

4. Roof Mounted Projects:

- a. **Roof Warranty:** Impacts to roof warranty are excluded from Tick Tock Energy's responsibility. It is advised that customer's roof installer holding roof warranty is notified to perform a "PRE and POST" roof inspection and/or make any additional inspections to maintain roof warranty. Cost for roofing company to perform this work not included in our price.

5. Landscaping / Trench Work / Underground Utilities:

- a. **Underground Utility Inspections:** A JULIE (Joint Underground Locating Information for Excavators) survey or will be performed prior to any excavation. Any unmarked public utilities damaged while digging shall be the responsibility of JULIE and the client. Private utilities unmarked or not located properly shall be the responsibility of the client.
- b. **Weed Barriers / Mulch / Rock:** Unless otherwise noted this scope is not included below ground mounted solar arrays. If client wishes for install crew to spread fabric and covering, additional labor charges may apply.
- c. **Trench Work:** trenches shall be backfilled as reasonably as possible with mini excavating equipment. Any subsidence of fill after project installation responsibility of the owner.
- d. **Site Access:** Access to array location by truck and trailer is assumed. Any required manual carrying of equipment to location may incur labor cost increase.
- e. **Disturbance of Existing Landscaping:** Work to be performed in landscaped areas will result in some damage. Price does not include replacement or repair or damaged landscaping. Price only includes the removal of existing landscape work and its replacement as best as possible.

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**PRICING PROPOSAL**

Due to the impact of COVID 19 on worldwide manufacturing, supply, and distribution; pricing on copper wire, metal racking, conduit, and other commodities is guaranteed for one (1) business day.

24 kW (DC) Roof Mount Solar Array\$88,732.00

PRICE & PAYMENT AND TERMS

The above pricing is based on the estimated payment term schedule below.

Payment #	PAYMENT TERMS	% of Total Due	Amount Due
1	Initial retainer to prepare interconnection application, complete final engineering and equipment deposit.	50%	\$44,366.00
2	Due at Substantial Completion (Ready for Utility Inspection)	40%	\$35,492.80
3	Due at Project Completion / Authorization to Operate by Utility*	10%	\$8,873.20

Other Factors:

1. Additional charges will apply if paying by credit card. Additional fee will be determined by card type.
2. **Deposit is required to procure materials. Please return payment with signed contract to initiate faster equipment delivery and project installation date.**
3. All invoices after payment of initial deposit are due as noted above. Payments not received on time may delay project.
4. Payments received after 15 days will be charged a 3.0% fee for each month of delay.
5. Tick Tock Energy reserves the right to adjust payment schedule and/or submit progress billings after the initial deposit invoice based on work completed or materials stored.
6. All ground mount systems within property line setback proximity will need to be surveyed. All cost to be added to final invoice.
7. All information is considered budgetary until site survey, structural engineering, and utility interconnection are complete.
8. Fees not included in this proposal are 1) Utility interconnection or equipment upgrade fees 2) Collateral Fee 3) State SREC application fee 4) Any structural or geotechnical engineering. 5) Property line Surveying is not included. If required to determine setback requirements on ground mount arrays, all associated costs are the responsibility of the client.
9. All proposal pricing shall be considered budgetary until utility interconnection is approved.
10. Interconnection deadline of December 13th is not guaranteed.

PROPOSAL ACCEPTANCE

To proceed with project, please sign and date in the following table:

Tick Tock Energy, Inc.

Client: Village of Mt. Zion

By: _____

By: _____

Name: Eric Pals _____

Name: _____

Title: President _____

Title: _____

Date: _____

Date: _____

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General Terms and Conditions

1. **Limitation of Liability:** The liability of Tick Tock Energy, Inc. and its directors, officers, employees and agents to client or third party for any claim for damages, whether in contract, tort (including but not limited to the NEGLIGENCE, but excluding gross negligence and intentional/willful tort, or Tick Tock Energy, Inc. or any or its directors, officers, employees or agents), strict liability or otherwise, arising out of, connected with or resulting from the project, this agreement or the goods or services provided by Tick Tock Energy, Inc. pursuant to this agreement, shall not exceed the greater of (i) the consideration paid to Tick Tock Energy, Inc. by client pursuant to this agreement or (ii) the proceeds Tick Tock Energy, Inc. actually collects under its liability insurance policies for such claims or damages, even if client has been advised of the possibility of such claims of damages.
2. **Indemnity:** In the unlikely event that there is a claim, damage, loss, or expense that is caused in whole or in part by any active or passive act or omission by you, anyone directly or indirectly employed by you or for anyone for whose act you may be liable, then, to the fullest extent permitted by law, you will defend, indemnify and hold harmless our representatives and us from and against these claims, damages, losses, and expenses including but not limited to attorney's fees arising out of or resulting from the performance of our work under this Agreement.
3. **Exclusions:** This Agreement does not include responsibility for the design of the system which has been completed by others, obsolescence of equipment or parts; repair(s) or replacement necessitated by action of the elements or forces of nature (such as high wind, lightning and electrical storms), vandalism, fire, misuse, or abuse of the system(s); work performed on the system(s) by anyone other than our representatives, negligence of others (including you); your failure to properly operate the system, requirements of governmental, regulatory, utility companies, or insurance agencies; or other cause beyond our control.
4. **Loss or Delays Outside Our Control:** Erection of wind tower or solar power equipment occurs over a period of time during which unforeseen events or weather conditions can change. Tick Tock Energy and/or its subcontractors cannot be held responsible for failure or delay or losses associated with acts of God, civil disruption, fire, flood, high wind, or other casualty; governmental actions, or regulations; supplier or subcontractor delay; or any other cause beyond Tick Tock's reasonable control.
5. **Use of Owner's Machinery and/or Equipment:** If owner provides heavy machinery such as a tractor, forklift, or other heavy equipment and personally assists or provides an operator to assist offload, move, lift or related movement of project equipment, owner accepts responsibility for possible damages or injury incurred due to handling of equipment.
6. **Operations and Maintenance / Utility Interconnection:** It is owner's responsibility to read and understand the manufacturer's Operation and Maintenance manual provided with this equipment and operate equipment as directed. It is also owner's responsibility to read, understand, and abide by the electrical utilities interconnection, net metering, and/or any other agreements, instructions, or operations and maintenance requirements associated with this equipment.
7. **Loss of Energy Production:** Tick Tock Energy is not responsible for possible loss of power generation from wind or solar system whatsoever. Owner understands that power generation equipment is subject to potential outages, disruptions due to internal equipment functions, safety settings, or external events such electric utility grid disturbances or related factors. It is owner's responsibility to monitor energy production and take necessary steps re-initiate power production per manufacturer's operations and maintenance procedures or other necessary steps.
8. **Energy Savings Estimate:** Energy savings provided by this project are not guaranteed and were estimated based on wind or solar data for the area, manufacturer's data, typical utility rates, rate escalation assumption, and other variable factors.
9. **Cashflow Estimate / Tax Incentives:** The financial projections for this project are estimated based on forecasted energy production, energy rates, operation and maintenance allowances, and other factors. Tax incentive estimates may also vary depending on your own personal and/or business tax situation. Tick Tock Energy does not provide tax advice. All tax related benefits estimated by Tick Tock should be separately reviewed and verified by your tax advisor.

10. **Rebates, Grants & Other Incentives** – rebates and/or incentives offered by the State, local Utility provider, Act on Energy™ or other entities have been estimated. Client acknowledges that the availability of incentives the rules governing their distribution are subject to change at any time without notice. Tick Tock Energy, Inc. is not responsible for the availability of rebates and incentives and is not responsible for their loss or non-receipt, delay in distribution, underpayment, or other shortfall.
11. **Warranty:** Warranty terms are: 1) Equipment warranties are based on manufacturer's equipment warranty, refer to proposal scope of work for additional details or manufacturer's cut-sheets and/or website for more information. 2) Labor to repair and/or replace manufacturer's equipment is not included and will be invoiced on a time and material basis. 3) If upon project completion and during startup phase a product malfunction is discovered that is covered by manufacturer's warranty, client agrees to release any and all final payments due to Tick Tock Energy, Inc.
12. **Service Calls:** All service related calls will require truck roll and labor charges for each trip. All manufacturer reimbursements will be credited to client.
13. **Confidentiality / Copyright Matters:** The information presented in this proposal including cover letter, spreadsheets, proposal outlines, terms and conditions, communication and other matters in connection to this project development effort as well as ideas and recommendations for future facility related improvements is proprietary between Tick Tock Energy, Inc. and proposal recipient (client). Client shall not divulge such information to any third party without prior written consent of Tick Tock Energy, Inc.
14. **Safety:** Client acknowledges that certain risk is associated with execution and on-going operation of the work proposed. Client shall require its employees, family, visitors, subcontractors, and all other personnel to remain clear of area occupied by Tick Tock Energy, Inc. staff and/or subcontractors during active periods of work. Work performed is being completed within or around an existing or planned facility with active business operation. Client shall make reasonable effort to clear work area, inventory, machinery, stored materials, and other obstructions from work area required to access equipment modified as part of this project.
15. **Access to Facility or Property:** Client shall grant open access to property for proper and safe installation for Tick Tock Energy and its subcontractors. All workman shall obey common decency practices and shall comply with all client demands to stay out and away from any areas not necessary to access for proper and safe installation. If client fails to complete payment schedule after successful completion and energization, Tick Tock Energy and its subcontractor reserve the right to access the property to remove modules, inverters, or other equipment equal to the value of the remaining cost.
16. **Security:** Client shall provide secure area to allow for storage of materials and tools used during project. Client is responsible for the safe keeping of tools, materials, and other property stored on-site for this project.
17. **Hazardous Substances:** Our obligations under this proposal and any Agreements do not include the identification, abatement or removal of any asbestos products or other hazardous substances. In the event such products or substances are encountered, our sole obligation will be to notify you of the existence of such products and materials. We will have the right thereafter to suspend our work until such products or materials and resultant hazards are removed. The time for completion of the work under this Agreement shall be extended to the extent caused by the suspension of work, and the Agreement Price will be equitably adjusted.
18. **Post Project Utility Bill Review:** Owner will agree to provide copies of electric bill and share energy output history at our request. This cooperation provides valuable feedback and helps us better understand the characteristics in your specific area and the electrical power generation benefits provided.
19. **Marketing:** Unless otherwise notified in writing, client agrees to allow Tick Tock Energy, Inc. to use project installation documentation including photographs, video, or other media in its marketing materials including website, case studies or other marketing or promotional activities.
20. **SolarEdge Wireless Monitoring:** For systems with SolarEdge GSM or Zigbee wireless monitoring systems, customer is responsible for maintaining and providing appropriate internet service for proper functionality. Tick Tock Energy will verify that the region of installation is covered by the 3G GSM network prior to installation but shall not be held responsible or liable for unavailability or discontinuance of network coverage in a specific area or region or any network downtime. No part of payment for work performed shall be held due to unavailability of discontinuance of wireless service. GSM data plans are 12 year and can be renewed with SolarEdge.

21. **Material Insurance Coverage:** The project owner is responsible for insuring the material for this project upon safe delivery to project site. Any damaged caused to material during installation will be covered by the sub-contractor's liability insurance. Client shall take all responsibility once material is installed.
22. **Cancellation:** All cost incurred by Tick Tock Energy, its subcontractors, engineering, accounting, legal, or any other affiliates or representatives will be billed upon cancellation of the project for any reason after contract is signed. All invoices shall be resubmitted immediately.
23. **Rescission.** Notwithstanding anything herein to the contrary, within three (3) business days following the date of execution of the Agreement, for solar energy system sizes ≤ 25 kW (AC), Client shall have the option to rescind the Agreement for any reason without incurring cancellation costs.
24. **Default, Remedies and Damages.**
- a. **Default.** Each of the following is a "Default Event": (1) failure of a Party to pay any amount due and payable under this Agreement, other than an amount that is subject to a good faith dispute, within ten (10) days following receipt of written notice from the non-defaulting Party of such failure; or (2) failure of a Party to perform any other material obligation under this Agreement within thirty (30) days following receipt of written notice from the non-defaulting Party demanding such cure; provided, that if the Default Event cannot reasonably be cured within thirty (30) days and the defaulting Party has demonstrated prior to the end of that period that it is diligently pursuing such cure, the cure period will be extended for a further reasonable period of time, not to exceed ninety (90) days.
 - b. **Remedies.**
 - i. **Suspension.** Upon the occurrence and during the continuation of a Default Event by Client, Tick Tock Energy, Inc. may suspend performance of its obligations under this Agreement until the earlier to occur of the date (a) that Client cures the Default Event in full, or (b) of termination of this Agreement.
 - ii. **Termination.** Upon the occurrence of a Default Event, the non-defaulting Party may terminate this Agreement by providing five (5) days prior written notice to the defaulting Party.
 - iii. **Remedies Cumulative.** The remedies in this Section 24(b) are in addition to, not in limitation of, any other right, power, privilege, or remedy, either in law, in equity, or otherwise, to which the non-defaulting Party may be entitled. No failure or delay in exercising any right, power, or remedy will operate as a waiver thereof.
25. **Dispute Resolution.** It is the desire of the Parties that any dispute arising under or relating to the Parties' rights and obligations under this Agreement be resolved amicably by good faith discussions between the Parties. If a Party delivers written notice to the other Party of any dispute, the Parties shall promptly convene a meeting (either in person or by telephone or video conference) to attempt in good faith to resolve such dispute.
26. **Governing Law.** The laws of the state where the project is installed govern all matters arising out of this Agreement without giving effect to conflict of laws principles.
27. **Title Transfer; Future Obligations.** Tick Tock Energy, Inc. shall transfer good title to the solar energy system to Client upon Tick Tock Energy, Inc.'s receipt of the full purchase price including any costs for change orders. Except as otherwise set forth herein, upon transfer of title to the solar energy system, Client shall assume complete responsibility for the operation and maintenance of the solar energy system and liability for the performance. ("**Substantial Completion**") occurs when project construction is completed and utility company has been notified to perform final inspection. For insurability and warranty purposes, the date of Substantial Completion marks the beginning date where warranty period and customer's responsibility to insure property and cover any losses begins. Any delays by utility company, requirements to address any issues determined by utility or other permitting body after Substantial Completion and before system operation, does not modify date of customer's insurability and warranty responsibility. Upon successful approval interconnecting utility, or ("**Authorization to Operate**" or "**Energization Approval**") client is permitted to operate system. Tick Tock Energy is not responsible for delays or loss of energy production due to utility or other permitting agencies after Substantial Completion date.
28. **SRECs and Owner's Rights and Obligations Upon Selling Property:** These terms are governed by Client's contract with SREC broker (either SRECTrade, Inc. or Carbon Solutions Group or other broker if otherwise indicated). See Terms and Conditions of your Agreement with SREC broker for details.

29. **Transfer of Property:** In the Event of Property Transfer by the Client to a "Buyer" of said property, the Client will therefore be known as ("Seller"). Whereas the Seller must inform Buyer of subsequent payments and information for SREC program. Seller must notify installer with buyer contact information and must pay installer current transfer fee at the time of transfer processing.
30. **Interconnection Application Provision:** Tick Tock Energy, Inc. will prepare interconnection application for the Client and present to Client for final review and signature. Upon receipt of the signed utility interconnection application from Client, Tick Tock Energy will submit the application with appropriate supporting documentation to the utility provider. In the instance where a utility prohibits Tick Tock Energy, Inc. to complete the forms for signature it is the sole responsibility of the Client to complete and submit the utility interconnection and metering application to the Client's utility provider.
31. **Adjustable Block Program REC Contract Pricing Change:** In the event that the REC Block Price stated on the Disclosure Statement is not awarded Client may be awarded a subsequent Block Price. Client can either Opt-In or Opt-out at this time.
- a. Continuing Effect of the Agreement. All other provisions of the Agreement are and shall remain in full force and effect. This Amendment constitutes the entire agreement between the parties with respect to the matters covered herein and supersedes any prior negotiations, understandings or agreements with respect thereto.
- b. Counterparts. This Amendment may be executed by one or more of the parties to this Amendment in any number of separate counterparts, and all of said counterparts taken together shall be deemed to constitute one and the same instrument. This Amendment may be delivered by facsimile transmission of the relevant signature pages hereof.

I HAVE READ AND AGREE TO THE ABOVE TERMS & CONDITIONS:_____ (initialize)

Board Memorandum

TO: Honorable Mayor and Village Trustees

FR: Julie Miller, Village Administrator

RE: An Ordinance Amending the Budget for Fiscal Year 2025

DT: June 16, 2025

Presented for consideration is an ordinance amending the Fiscal Year 2025 budget to increase the Special Project line item in the Administrative and Street Department to purchase and install solar panels on the Mt. Zion Village Hall/Convention Center and the Public Works building. The Administrative Special Project line item will increase from \$15,000 to \$355,000. The Street Special Project line item will increase from \$10,000 to \$120,000.

The general fund has a sufficient fund balance (as of May 31st - \$2,935,277) and revenues have been in line with what was expected this fiscal year.

Proposed Motion:

To authorize and approve the attached Ordinance Amending the Budget for Fiscal Year 2025 as presented.

ORDINANCE 2025-12

**AN ORDINANCE AMENDING
THE BUDGET FOR FISCAL YEAR 2025**

WHEREAS, State Budget Law provides that a budget may be revised if revenue is available during the fiscal year (Chapter 65-5/8-2-9.6), and;

WHEREAS, the General Fund's fund balance is more than sufficient and exceeds expenditures to-date, and;

WHEREAS, the corporate authorities desire to purchase and install solar panels on the Mt. Zion Village Hall/Convention Center and the Mt. Zion Public Works Department, and;

WHEREAS, with the purchase and installation of the solar panels, the corporate authorities desire to increase the General Fund – Administrative Department – Special Projects and the line item by \$340,000 and the General Fund – Street Department – Special Projects line item by \$110,000 and increase the funds appropriated by Ordinance 2024-29, and;

WHEREAS, the corporate authorities of the Village of Mt. Zion desire to increase the appropriation of the General Fund – Administrative Department by \$340,000 to \$667,975 and the General Fund – Street Department by \$110,000 to \$961,750;

NOW, THEREFORE, BE IT ORDAINED BY THE PRESIDENT AND BOARD OF TRUSTEES OF THE VILLAGE OF MT. ZION, MACON COUNTY, ILLINOIS, AS FOLLOWS:

Section 1: That total expenditures appropriated for the General Fund – Administrative Department will be increased from \$327,975 to \$667,975 and the General Fund – Street Department will be increased from \$851,750 to \$961,750 for Fiscal Year 2025.

Section 2: Ordinance No. 2024-29 is hereby amended.

Section 3: This Ordinance shall be in full force and effect from and after its passage, approval and publication as required by law.

PASSED BY THE PRESIDENT AND BOARD OF TRUSTEES OF THE VILLAGE OF MT. ZION, MACON COUNTY, ILLINOIS, ON THE 16th DAY OF JUNE 2025.

SUIDYLA _____

DOTY _____

VANCE _____

WEST _____

TIBBS _____

PATRICK _____

Village Clerk

APPROVED:

Village President

ATTEST:

Village Clerk

STATE OF ILLINOIS)
) SS
COUNTY OF MACON)

I, the undersigned, Clerk of the Village of Mt. Zion, do hereby certify that the above and foregoing is a true, perfect and correct copy of Ordinance No. 2025-12 adopted at a meeting of the Board of Trustees of said Village held on June 16, 2025, and that the original of said Ordinance is in my custody as such Clerk pursuant to law.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the corporate seal of said Village this 16th day of June 2025.

Clerk - The Village of Mt. Zion

APPROVED THIS 16th day of June, 2025.

Mayor

ATTEST:

Clerk

Board Memorandum

TO: Honorable Mayor and Village Trustees

FR: Julie Miller, Village Administrator

RE: Resolution Authorizing the Issuance of Notice of Award for the Fawn Court and Goodwin Park Resurfacing Project

DT: June 5, 2025

Presented for consideration is a resolution authorizing the issuance of notice of award for the Fawn Court and Goodwin Park Resurfacing Project which includes the resurfacing of Fawn Court and the Goodwin Park parking lot. The bid letting was held on Thursday, June 5th, 2025, at Village Hall at 10:00 a.m. The engineer's estimate for the project was \$160,240. The Village received two bids: Dunn Company and Furman Paving. Dunn Company was the lowest bidder at \$131,987.25, which is below the engineer's estimate. Staff are finalizing a timeline for the project to start, but it will be completed this construction season.

Martin Engineering will be coordinating and overseeing the project. The Goodwin Park parking lot portion of the project is funded by Business Development District funds (\$30,413.50). The Fawn Court portion of the project will be funded by G.O. Bond Funds and Capital Improvement Funds (\$101,573.75).

Proposed Motion:

To approve the attached Resolution Authorizing the Issuance of Notice of Award for the Fawn Court and Goodwin Park Resurfacing Project to Dunn Company in the amount of \$131,987.25 as presented.



MARTIN ENGINEERING COMPANY

CONSULTING ENGINEERS/LAND SURVEYORS

3695 South 6th Street Frontage Road, Springfield, Illinois 62703

June 6, 2025

Village of Mt. Zion
1400 Mt. Zion Parkway
Mt. Zion, Illinois 62549
Attn: Julie Miller, Village Administrator

RE: Village of Mt. Zion
Village Park West Entrance
MEC No. 22072

Dear Mrs. Miller:

Bids were opened on June 5, 2025 for the Fawn Court and Goodwin Park Resurfacing project. The low bidder was Dunn Company with a bid of \$131,987.25. Martin Engineering has worked with Dunn Company on various projects in the past and feel they can perform the work required by this project.

We recommend that the Village of Mt. Zion enter into a contract with Dunn Company for the above-referenced project.

Respectfully,

MARTIN ENGINEERING COMPANY

Avery Rogers, E.I.T, S.I.T.
Staff Engineer

TABULATION OF BIDS

10:00 AM

[illegible]

RESOLUTION NO. 2025-11

A RESOLUTION AUTHORIZING THE ISSUANCE OF NOTICE OF AWARD FOR THE FAWN COURT AND GOODWIN PARK RESURFACING PROJECT BY THE VILLAGE OF MT. ZION, MACON COUNTY, ILLINOIS

WHEREAS, the Village of Mt. Zion ("Village") is an Illinois non-home rule unit of local government pursuant to Section 7 of Article VII of the Illinois Constitution of 1970 and the Statutes of the State of Illinois; and;

WHEREAS, in the opinion of a majority of the corporate authorities of the Village, it is advisable, necessary, and in the public interest that the Village contract for the Project (the "Project"); and

WHEREAS, the Village authorized the advertisement of bids for the Project, and pursuant to the authorization, a notice soliciting bids was published and plans, specifications, and proposal forms (hereinafter the "Bid Documents") were made available to prospective bidders; and

WHEREAS, sealed bids were accepted and opened on June 5, 2025 at 10:00 a.m.; and

WHEREAS, the Village received and evaluated bids from two (2) potential contractors; and

WHEREAS, the Village Engineer has analyzed each of the bids and recommended that the Village award Dunn Company (the "Contractor") the contract for the Project as the Contractor has been found to have provided the lowest responsible bid for the installation of the Project; and

WHEREAS, the Contractor has not been disqualified from bidding and its proposal met, without exception all the requirements of the Bid Documents.

NOW, THEREFORE, BE IT RESOLVED, BY THE MAYOR AND BOARD OF TRUSTEES OF THE VILLAGE OF MT. ZION, MACON COUNTY, ILLINOIS, AS FOLLOWS:

SECTION 1: That the recitals set forth above are incorporated herein and made part of hereof.

SECTION 2: It is hereby determined that it is advisable, necessary, and in the public interest that the Village contract for the installation of the Project.

SECTION 3: It is hereby determined that the Contractor has not been disqualified from bidding and its proposal met, without exception, all of the requirements of the Bid Documents,

including, without limitation, the provisions of the Illinois Prevailing Wage Act (820 ILCS 130/1 et seq.).

SECTION 4: It is hereby determined that the bid proposal of the Contractor provides the lowest responsible bid for the installation of the Project.

SECTION 5: That the President be and is hereby authorized and directed to execute and the Village Clerk be and is hereby authorized and directed to attest on a Contract for the installation of the Project along with all other written contract documents attached (hereinafter the "Contract"), a copy of which Contract is attached hereto as Exhibit A and made a part hereof, which Contract shall require compliance with the Illinois Prevailing Wage Act; PROVIDED that Contractor returns to the Village said Contract along with the proper contract bonds and policies of insurance within fifteen (15) calendar days from the date of the Notice of Award.

SECTION 6: This Resolution shall be in full force and effect from and after its passage and approval as provided by law.

PASSED BY THE PRESIDENT AND BOARD OF TRUSTEES OF THE VILLAGE OF MT. ZION, MACON COUNTY, ILLINOIS, ON THE 16th DAY OF JUNE 2025.

Doty _____

Patrick _____

Siudyla _____

Vance _____

West _____

Tibbs _____

Village Clerk

(Seal)

Board Memorandum

TO: Honorable Mayor and Village Trustees

FR: Julie Miller, Village Administrator

RE: Resolution Authorizing the Issuance of Notice of Award for the Mt. Zion Craycroft Phase 2 Roadway Improvement Project

DT: June 12, 2025

Presented for consideration is a resolution authorizing the issuance of notice of award for the Mt. Zion Craycroft Phase 2 Roadway Improvement Project which includes the resurfacing of Southlake Parkway, Meadow Park Drive, and Meadow Park Court. The bid letting was held on Thursday, June 12th, 2025, at Village Hall at 1:00 p.m. The engineer's estimate for the project was \$469,675.00. The Village received two bids: Dunn Company and UCM. Dunn Company was the lowest bidder at \$490,778.90, which is 4% above the engineer's estimate. Staff are finalizing a timeline for the project to start, but it will be completed this construction season.

MSA Engineering will be coordinating and overseeing the project. This project is funded by Motor Fuel Tax funds, including the remaining balance of Rebuild Illinois Grant funds.

Proposed Motion:

To approve the attached Resolution Authorizing the Issuance of Notice of Award for the Mt. Zion Craycroft Phase 2 Roadway Improvement Project and authorizing the Mayor to execute any and all documentation required by IDOT to Dunn Company in the amount of \$490,778.90 as presented.



Local Public Agency: Village of Mt. Zion County: Macon Section #: 25-000036-00-RS Letting Date: 6/12/2025

Approved Engineer's Estimate:					469,675.00									
Greg Crowe & Josh Doo, MSA; Julie Miller & Corey McKenzie, MTZ; Attended By: Matt Naber, Dunn														
Item No.	Item	Delivery	Unit	Quantity	Name of Bidder: Address of Bidder:					Dunn Co.		UCM		
40600290	BITUMINOUS MATERIALS (TACK COAT)	On Street	LB	7220	Unit Price	0.75	\$	5,415.00	Total	5,415.00	Unit Price	2.64	\$	19,060.80
40600900	HOT-MIX ASPHALT LEVELING BINDER, IL-9.5, N50 (HAND FILL)		TONS	80	Unit Price	210.00	\$	16,800.00	Total	16,800.00	Unit Price	533.67	\$	42,693.60
40600982	HMA SURFACE REMOVAL - BUTT JOINT		SY	133	Unit Price	20.00	\$	2,660.00	Total	2,660.00	Unit Price	37.76	\$	5,022.08
40603200	POLYMERIZED HMA BINDER COURSE, IL-4.75, N50		TONS	1040	Unit Price	190.00	\$	197,600.00	Total	197,600.00	Unit Price	187.90	\$	195,416.00
40604000	HOT-MIX ASPHALT SURFACE COURSE, IL-9.5, MIX "C", N50		TONS	960	Unit Price	150.00	\$	144,000.00	Total	144,000.00	Unit Price	179.67	\$	172,483.20
44000158	HMA SURFACE REMOVAL, 2.25" DEPTH		SY	7245	Unit Price	10.00	\$	72,450.00	Total	72,450.00	Unit Price	9.82	\$	71,145.90
67100100	MOBILIZATION		LS	1	Unit Price	5,000.00	\$	5,000.00	Total	5,376.00	Unit Price	9,981.73	\$	9,981.73
*	TRAFFIC CONTROL AND PROTECTION, (SPECIAL)		LS	1	Unit Price	25,000.00	\$	25,000.00	Total	19,862.50	Unit Price	6,317.67	\$	6,317.67
*	MANHOLE ADJUSTMENT RING		EA	1	Unit Price	750.00	\$	750.00	Total	2,500.00	Unit Price	132.50	\$	132.50
					Unit Price	\$	-	-	Total	\$		\$		-
Total Bid:					As Read:		490,778.90			As Calculated:		522,253.48		
					As Calculated:		490,778.90			As Calculated:		522,253.48		

RESOLUTION NO. 2025-12

A RESOLUTION AUTHORIZING THE ISSUANCE OF NOTICE OF AWARD FOR THE MT. ZION CRAYCROFT PHASE 2 ROADWAY IMPROVEMENT PROJECT BY THE VILLAGE OF MT. ZION, MACON COUNTY, ILLINOIS

WHEREAS, the Village of Mt. Zion ("Village") is an Illinois non-home rule unit of local government pursuant to Section 7 of Article VII of the Illinois Constitution of 1970 and the Statutes of the State of Illinois; and;

WHEREAS, in the opinion of a majority of the corporate authorities of the Village, it is advisable, necessary, and in the public interest that the Village contract for the Project (the "Project"); and

WHEREAS, the Village authorized the advertisement of bids for the Project, and pursuant to the authorization, a notice soliciting bids was published and plans, specifications, and proposal forms (hereinafter the "Bid Documents") were made available to prospective bidders; and

WHEREAS, sealed bids were accepted and opened on June 12, 2025, at 1:00 P.M.; and

WHEREAS, the Village received and evaluated bids from two (2) potential contractors; and

WHEREAS, the Village Engineer has analyzed each of the bids and recommended that the Village award Dunn Company (the "Contractor") the contract for the Project as the Contractor has been found to have provided the lowest responsible bid for the installation of the Project; and

WHEREAS, the Contractor has not been disqualified from bidding and its proposal met, without exception all the requirements of the Bid Documents.

NOW, THEREFORE, BE IT RESOLVED, BY THE MAYOR AND BOARD OF TRUSTEES OF THE VILLAGE OF MT. ZION, MACON COUNTY, ILLINOIS, AS FOLLOWS:

SECTION 1: That the recitals set forth above are incorporated herein and made part of hereof.

SECTION 2: It is hereby determined that it is advisable, necessary, and in the public interest that the Village contract for the installation of the Project.

SECTION 3: It is hereby determined that the Contractor has not been disqualified from bidding and its proposal met, without exception, all of the requirements of the Bid Documents,

including, without limitation, the provisions of the Illinois Prevailing Wage Act (820 ILCS 130/1 et seq.).

SECTION 4: It is hereby determined that the bid proposal of the Contractor provides the lowest responsible bid for the installation of the Project.

SECTION 5: That the President be and is hereby authorized and directed to execute and the Village Clerk be and is hereby authorized and directed to attest on a Contract for the installation of the Project along with all other written contract documents attached (hereinafter the "Contract"), a copy of which Contract is attached hereto as Exhibit A and made a part hereof, which Contract shall require compliance with the Illinois Prevailing Wage Act; PROVIDED that Contractor returns to the Village said Contract along with the proper contract bonds and policies of insurance within fifteen (15) calendar days from the date of the Notice of Award.

SECTION 6: This Resolution shall be in full force and effect from and after its passage and approval as provided by law.

PASSED BY THE PRESIDENT AND BOARD OF TRUSTEES OF THE VILLAGE OF MT. ZION, MACON COUNTY, ILLINOIS, ON THE 16th DAY OF JUNE 2025.

Doty _____

Patrick _____

Siudyla _____

Vance _____

West _____

Tibbs _____

Village Clerk

(Seal)

**MAY 2025
MONTHLY HIGHLIGHTS**

- **UNLAWFUL POSSESSION/FIREARM, METHAMPHETAMINE-** On May 1st an officer stopped a vehicle driven by a 55 year old female for suspended license plates. After exiting the vehicle the female began reaching into a small fanny pack she was carrying, refusing to let officers search its contents. As she reached inside, officers saw a small handgun concealed in the fanny pack. After she was taken into custody, officers recovered the handgun, which was loaded. The female was not a FOID card or Concealed Carry Permit holder. Officers also recovered a small glass container with suspected methamphetamine. Pending charges include Possession of Methamphetamine, Unlawful Possession of a Firearm, and numerous traffic offenses.
- **RETAIL THEFT-** On May 12th officers responded to a retail theft at the Dollar General on State Hwy 121. The manager stated 2 males entered the store and filled shopping carts with merchandise worth about \$200.00. The two males then fled the store with the merchandise using the fire exit on the south side of the building and drove off in a waiting vehicle parked at Majestic Hall. Officers obtained the vehicles registration information after finding it was captured by a MZPD Flock LPR Camera. As a result the MZPD arrested two males age 33 and 36. The pending charge is Retail Theft.
- On May 15th an officer stopped a vehicle for driving erratically and disobeying a stop sign. The driver, a 54 year old female, admitted to carrying narcotics. Officers searched the vehicle and uncovered numerous pill bottles containing over 6 different prescription drugs, an unsealed container of cannabis, a small amount of methamphetamine, and a pipe with methamphetamine residue. The driver was booked into the Macon County Jail. Pending Charges include Possession of a Controlled Substance and Drug Paraphernalia.

Criminal Arrests	11	Ordinance Violations	0
Traffic Citations	46	Traffic Crashes	3